

Zeger #1A 3781

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/17/2020	341172378100	SW	False	False	0	240 Inspect well for integrity and pressure.
4/14/2020	341172378100	SW	False	False	5	250 Inspect well for integrity and pressure.
1/14/2020	341172378100	SW	False	False	0	250 Inspect well for integrity and pressure.
12/13/2019	341172378100	SW	False	False	0	250 Inspect well for integrity and pressure. The operator replaced the bull plug for the annulus test port.
11/14/2019	341172378100	SW	False	False	5	Inspect well for integrity and pressure. The annulus test port was frozen due to cold weather.
7/16/2019	341172378100	SW	False	False		100 Inspect well for integrity and pressure. The well was shut in at the tank battery.
4/8/2019	341172378100	SW	False	False		170 Inspect well for integrity and pressure.
1/15/2019	341172378100	SW	False	False	0	230 Inspect well for integrity and pressure.
10/11/2018	341172378100	SW	False	False	5	230 Inspect well for integrity and pressure.
8/29/2018	341172378100	SW	False	False	0	230 Inspect well for integrity and pressure.
6/21/2018	341172378100	SC	False	False		Operator replaced the flow line from the tank to the well head with SDR 11 HDPE 2 inch pipe rated to 200 psi. The steel fittings at the tank were replaced during line testing. The line was pressured up and allowed it to stabilize at 110 psi. The pressure was monitored for 15 minutes with zero pressure loss. The operator was notified that the well and line could be put into operation.
6/5/2018	341172378100	SW	False	False		210 Inspect well for pressure and integrity.
5/7/2018	341172378100	SW	False	False	10	210 Inspect well for integrity and pressure.
2/1/2018	341172378100	SW	False	False		130 Inspect well for integrity and pressure.
12/13/2017	341172378100	SW	False	False		Inspect surface storage facility.
10/25/2017	341172378100	SW	False	False		230 Inspect well for integrity and pressure.

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10/5/2017	341172378100	SW	False	False		Injection well status check. Status: ok.
7/24/2017	341172378100	SW	False	False	100	Inspect well for integrity and pressure. Collect brine sample TSB129 for chemical analysis. The sample collected from Knox Brine Disposal truck, UIC #25-338. The source water is Smith Morrison #1 (3411724210).
7/24/2017	341172378100	SW	False	False	100	Inspect well for integrity and pressure. Collect brine sample TSB129 for chemical analysis. The sample collected from Knox Brine Disposal truck, UIC #25-338. The source water is Smith Morrison #1 (3411724210).
6/8/2017	341172378100	SW	False	False		Inspect surface facility.
5/18/2017	341172378100	SW	False	False	160	Inspect well for integrity and pressure.
1/25/2017	341172378100	SW	False	False	80	Inspect well for integrity and pressure.
10/5/2016	341172378100	SW	False	False	150	15 Inspect well for integrity and pressure. Measured injection fluid at well head at 1.100 units.
7/26/2016	341172378100	SW	False	False	100	Inspect well for integrity and pressure.
6/27/2016	341172378100	BH	False	False		Inspect Brine hauler Knox Brine disposal UIC#25-338 Truck and log book are in compliance. Collect Brine sample TSB103 for Chemical analysis.
4/12/2016	341172378100	SW	False	False	0	Inspect well for integrity and pressure.
4/6/2016	341172378100	SW	False	False	0	Check well for pressures and inspect storage. Status: ok.
4/4/2016	341172378100	SW	False	False		Inspect tank battery and unloading area. No water trucks to collect brine sample.
1/19/2016	341172378100	SW	False	False	0	Inspect well for integrity and pressure.
11/9/2015	341172378100	SW	False	False	0	Inspect well for integrity and pressure.
9/11/2015	341172378100	SW	False	False	0	Inspected the Zeger #1A (SWIW #56) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.

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6/8/2015	341172378100	SW	False	False		0 Inspected the Zegar #1A (SWIW #56) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: the operator has added 24 hour video surveillance.
3/11/2015	341172378100	SW	False	False		Inspect storage and unloading pad. No activity.
3/6/2015	341172378100	SW	False	False		Inspect Storage and unloading area. No activity during inspection.
2/20/2015	341172378100	BH	False	False		Inspect storage and unloading facility. Knox Brine UIC 338 deliver two loads during inspection. Diver replaced the leaking cam and groove coupling for the facility hookup.
2/13/2015	341172378100	BH	False	False		Inspect Knox Brine Disposal UIC #25-338, Water source is the FRANCIS E. & MARY ELLEN SMITH # 1 Permit number 34117239910000. Collect water sample for specific gravity at 1.11 units.
1/16/2015	341172378100	PW	False	False		12 Inspected the Zeger #1A (SWIW #56) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
12/26/2014	341172378100	SW	False	False		Inspected the Zeger #1A (SWIW #56) as part of a standard injection well status check. Inspect well, storage and identification. Status: ok.
12/11/2014	341172378100	SW	False	False		Inspect tank battery. No activity. Site is ok.
10/20/2014	341172378100	BH	False	False		Inspect Diversified Resources Ohio Inc. brine truck UIC#25-424. Brine hauler log is current. Advised driver the disposal plan requires updating to include current facilities utilized. Collect brine sample TSB068 from truck for chemical analyses at certified laboratory.
10/10/2014	341172378100	SW	False	False		120 Inspect well for integrity and pressure.
9/11/2014	341172378100	SW	False	False		Inspect tans and unloading pad.
8/25/2014	341172378100	SW	False	False		Inspected the Zegar #1A (SWIW #56) as part of a standard injection well status check. Inspect storage and identification. Status: ok. The well is in mature crops.

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8/5/2014	341172378100	SW	False	False		315 Requested operator to conduct pressure test on well to evaluate for integrity. A total of 3.5 gallons of solvent were added to well during pressure test. Test well at 318 psi for 15 minutes; Pressure loss is within margin of error. Test passes.
7/30/2014	341172378100	SW	False	False		0 Inspect well for integrity and pressure. The identification at the wellhead is faded.
5/8/2014	341172378100	SW	False	False		0 Inspected the Zeger #1 (SWIW #56) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification.
3/13/2014	341172378100	SW	False	False	0	0 Inspected the Zeger #1A (SWIW #56) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
1/23/2014	341172378100	SW	False	False		Location Information. ENTRANCE: Lat. 40.57310 Long. -82.73152 / WELL HEAD: Lat. 40.56968 Long. -82.73345 / CENTER-OF-STORAGE: Lat. 40.572980 Long. -82.732570.
1/17/2014	341172378100	SW	False	False		5 Inspected the Zeger #1 (SWIW #56) as part of a standard injection well status check. Check well, pressures, storage, vault and identification.
12/12/2013	341172378100	SW	False	False		15 Inspected the Zeger #1 (SWIW #56) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Status: ok.
11/6/2013	341172378100	SW	False	False		280 On site with Inspector Fry to check injection well pressures. Status: ok.
10/21/2013	341172378100	SW	False	False		Inspected the Zeger #1A (SWIW #56) as part of a standard injection well follow up as the crops have been harvested. Check storage, vault, identification and well. Unable to check annulus due to a stuck valve and tubing because of the absence of a quarter inch nipple. Status: contacted operator to correct. Will continue to monitor.
9/30/2013	341172378100	SW	False	False		Inspected the Zeger #1A (SWIW #56) as part of a standard injection well status check. Check well, storage, vault and identification. No change in status from previous inspection. Status: ok.

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8/1/2013	341172378100	SW	False	False		Inspected the Zeger #1A (#3781/SWIW #56) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection, except the well site is grown in with crops (no access road). Status: ok.
3/13/2013	341172378100	SC	False	False		Inspect storage tank facility. Measure storage take dike area. One horizontal 660 bbl storage tank. Knox Brine Disposal UIC 338 evacuated accumulated rain water from dike area for disposal in a separate UIC well.
2/20/2013	341172378100	SW	False	False	0	2 Injection well status check: Identification posted, well site clean and storage ok.
1/28/2013	341172378100	SW	False	False		Collect brine sample for chemical analysis. Sample number TSB019.
1/4/2013	341172378100	SW	False	False		Inspect well, storage and identification. Site is snow covered, status: ok.
10/25/2012	341172378100	SW	False	False		5 Inspected the Zegar #1 (#3781) (SWIW #56) as part of a standard injection well status check. Injection: zero. Annulus: 5 psi. Identification and storage OK.
8/23/2012	341172378100	SW	False	False		Maram is on location cleaning up the tank run over. They flooded the dike with fresh water and vacuumed up all free oil. They covered the bottom of the containment dike with "peat sorb" and replaced pea gravel on the sides of the dike. They also emptied the vault and cleaned out the trap. Status OK.

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8/22/2012	341172378100	SW	False	False		Inspected the Zeger #1A (SWIW #56) as part of a standard status check. The well site is inaccessible due to crops in the field. At the storage, the unloading pad is holding water and needs cleaned out and the vault emptied. The horizontal storage tank recently overflowed oil from the top of the tank. Oil has pooled under all three cement pylons of the tank and needs cleaned up. Called Josh Chase (Maram energy) at 2:50 pm. He stated that a driver over ran the tank and they have already used a vacuum truck on the bulk of the release. A clean-up crew is scheduled for Thursday the 23rd 2012 to finish the cleanup. He will also empty the vault.
5/29/2012	341172378100	SW	False	False		Operator replaced line from tank to edge of field through wooded lot, about 500 feet section. Line test at 97 lb for 15 minutes. No loss. Authorized to use well.
5/23/2012	341172378100	SW	False	False		Inspect injection well, storage, vault and identification. Status: ok.
5/23/2012	341172378100	SW	False	False	5	0 Inspect Well. Line Leak. Well shut in.
2/29/2012	341172378100	SW	False	False		370 Inspect Well. Operator pressured up well over weekend and tested well. Re-check pressure.
2/23/2012	341172378100	SW	False	False		0 Inspect Well. Burn area at well head due to farmer loading fertilizer into truck.
10/11/2011	341172378100	SW	False	False		0 Inspect well.
5/9/2011	341172378100	SW	False	False		0 Check well and storage, annulus has positive pressure on it but not enough to measure.
2/9/2011	341172378100	SW	False	False		70 Check well and storage. Site is snow covered, approx 12 degrees F.
1/3/2011	341172378100	SW	False	False		100 Check well and storage, Ok.

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10/19/2010	341172378100	SW	False	False		On site for MIT. Pulled the old tubing and packer. Replaced the tubing with used 2.375 inch tubing and a new Parmco packer. Established circulation down the annulus and then loaded the hole with fresh water and inhibitor. Set the packer on tension at 3678 then pressured up to 320psi for 15 min test. 0 pressure loss, Past test. Will require modification of max allowable injection pressure.
8/2/2010	341172378100	SW	False	False		Annulus lost integrity, moved a service rig on to the well. Pulled on tubing and it parted. Rig has moved off of the well.
5/10/2010	341172378100	SW	False	False	70	Chk well and storage ok.
3/29/2010	341172378100	SW	False	False	50	Chk well and storage, ok.
12/10/2008	341172378100	SW	False	False	0	Chk well and storage, Ok.
10/27/2008	341172378100	SW	False	False		Liner replaced, NOV resolved.
10/1/2008	341172378100	SW	False	False		Chk on status of storage site, tank has been set in side of the dike and connected to the injection line. Connections to tank from unloading pad have not been installed as of this date.
9/3/2008	341172378100	SW	False	False		Chk well and storage, Ok. Well still on temporary shut down due to reconstruction of storage facilities. Tank not reset in diked area.
8/1/2008	341172378100	SW	False	False		Chk on progres of facilities construction. Tank not set, need more sand on north end of dike.
6/17/2008	341172378100	SW	False	False		Tank and fittings removed. Dike under construction.
4/25/2008	341172378100	SW	False	False		Follow up on NOV, Repair liner in diked area. > Nothing done to address the violation. > Would recommend a Chief's Order.

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3/6/2008	341172378100	SW	True	True		New horizontal tank installed approx 700 bbl. diked area not upgraded to accommodate new tank. Vault is full of fluid and frozen. The site is snow covered. No notification to inspector that a new tank was to be installed. Well head covered w/ice and inaccessible. 3/17/08 Talked w/Shawn Baldrige, he is going to give Tom a written proposal of the facilities and a drawing showing the changes.
1/7/2008	341172378100	SW	False	False		Well still shutdown, no sign of recent activity.
10/31/2007	341172378100	SW	False	False		Chk well and storage, tanks removed and set to the side, in preparation for new tanks. Could not open valve on well head to chk annulus pressure.
5/3/2007	341172378100	SW	False	False		Mini test performed on annulus. Test to 300 psi. 5/300, 15/300 psi. Well held 300 psi for fifteen minutes on first attempt. Well annulus took 21 gallons of fresh water before pressuring up. Test done by solvent truck. Josh is the pumper for this well and after test annulus was bled back to 48 psi. After test I checked storage facility. Tanks ok but vault for pad is full and fresh water standing on top of pad. Need to empty vault.
3/29/2007	341172378100	SW	False	False		Inspect well. The 1/4 turn ball valve for the annulus is inoperative and pressure cannot be determined. The annulus needs to be tested. Spoke with Becky at office indicated Shawn was on vacation and would return on 4/3/07.
1/31/2007	341172378100	SW	False	False		Inspect well. No injection port. 1/4 turn valve for annulus is rusted shut. Cannot determine pressures. Well needs integrity test.
12/7/2006	341172378100	SW	False	False		Inspect well and tanks, test pressure. No Id at Well head. No 1/4 inch port on injection line. 1/4 turn valve on annulus is inoperative. Need to test annulus on well. ID posted at tanks. Tank battery looks ok.
9/29/2006	341172378100	SW	False	False		Chk well and storage, scheduled a pressure test w/Josh as soon as the crops come off.

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12/22/2005	341172378100	SW	False	False		0 Chk well and storage, Ok.
12/16/2005	341172378100	SW	False	False		0 Chk well and storage, Ok. Snow covered. Has positive pressure on the annulus but not enough to measure.
9/16/2005	341172378100	SW	False	False		0 Chk well and storage, Ok.
7/28/2005	341172378100	SW	False	False		0 Chk well and storage, Ok.
5/17/2005	341172378100	SW	False	False		0 Chk well and storage, Ok.
1/20/2004	341172378100	SW	False	False		Chk well and storage, Ok. Did not chk pressures valves frozen shut. The site is snow covered.
5/28/2003	341172378100	SW	False	False		65 Chk well and stoarage, Ok.
3/28/2003	341172378100	SW	False	False		50 Chk well and storage, Ok.
3/20/2003	341172378100	SW	False	False	0	0 Chk well and storage, Ok.
8/19/2002	341172378100	SW	False	False		Chk storage site, OK. Did not chk well due to crops. Need to remove fluid from vault.
5/9/2002	341172378100	SW	False	False	0	0 pressure on back side of tubing to low to get reading . Does have a little pressure .
3/20/2002	341172378100	SW	False	False	0	20 Dike liner at facility is in bad shape. Tears and holes around liner in several places. This will need addressed this summer during warmer weather.
7/5/2001	341172378100	SW	False	False	0	20 injection well , insp ,
12/13/2000	341172378100	SW	False	False		Did not chk pressures. Well and storage sites OK. (Heavy snow)
	341172378100	PL	False	False	0	0 Preliminary Restoration done information from Data Point