

Tretow #2 1901

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/19/2021	341172190100	BH	False	False		Inspect Mullins Energy Services brine truck unloading at the disposal well. BRINE, UIC number and other required identification clearly and properly displayed.
7/13/2020	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
5/6/2020	341172190100	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well Annual Report (Form 204) that was due on April 15, 2020.
4/8/2020	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
3/5/2020	341172190100	SW	True	False		The Division has not received the 1st, 2nd, 3rd, & 4th quarter brine disposal fees/reports for 2019. Please forward disposal fees and sheets to the Division by 4/5/2020.
1/2/2020	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
11/14/2019	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
9/19/2019	341172190100	SW	True	False		Inspect secondary dike containment area. Free standing oil and water are present in the secondary dike area. Violation of Ohio Revised Code 1509.22 (C) (5) A dike or pit may be used for spill prevention and control. A dike or pit so used shall be constructed and maintained to prevent the escape of brine and crude oil, and the reservoir within such a dike or pit shall be kept reasonably free of brine, crude oil, and other waste substances.
7/17/2019	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
4/16/2019	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
2/11/2019	341172190100	SW	True	False		The Division has not received the 1st, 2nd, 3rd, & 4th quarter brine disposal fees for 2018. Please forward disposal fees and sheets to the Division by 3/12/2019.

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2/11/2019	341172190100	SW	True	False		FOLLOW UP TO NOV # 636461400. Per Inspector JENNIFER MICHAEL: The Division has not received the 1st, 2nd, 3rd, & 4th quarter brine disposal fees for 2018. Please forward disposal fees and sheets to the Division by 3/12/2019.
1/15/2019	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
10/11/2018	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
8/21/2018	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
6/12/2018	341172190100	SW	False	False		0 Inspect well for pressure and integrity.
5/7/2018	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
3/20/2018	341172190100	SW	False	False		0 Inspect well for integrity.
2/16/2018	341172190100	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well disposal fees for the 2nd, 3rd, & 4th quarter of 2017 . Please submit the appropriate reports by March 17, 2018. Fees and reports received 4/23/2018
2/12/2018	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
11/30/2017	341172190100	BH	False	False		Mullins Energy Services UIC 25-538 unloading water from oil and brine spill from the Bible #1 release. Placarding and log are in compliance.
11/1/2017	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
9/18/2017	341172190100	SW	False	False		0 Inspect well, the tubing has a vacuum of -12 inches mercury.
9/6/2017	341172190100	SW	False	False		0 Inspect well for pressure and integrity.
8/16/2017	341172190100	SW	False	False		0 The operator treated well with 1000 gallons of acid.
8/2/2017	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
5/15/2017	341172190100	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well Annual Report (Form 204) that was due on April 15th for 2016, despite a letter that was sent April 28, 2017 with a deadline of May 12, 2017 to submit the reports requested. please submit the requested Forms to the Division by 5/26/2017. Reports received 6/12/2017

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4/4/2017	341172190100	SW	False	False	150	Inspect well for integrity and pressure. Witness operator conducted monthly pressure test to 150 psi with an air compressor, zero pressure loss after fifteen minutes.
1/19/2017	341172190100	SW	False	False	-30	0 Inspect well for integrity and pressure.
12/5/2016	341172190100	WR	False	False		The operator has installed the new tubing and packer and loaded the annulus with fresh water and rust inhibitor. The operator pressured the annulus up to 150 psi. The operator was requested to pressure the annulus up to at least 300 psi to meet the requirements of the permit conditions issued in 1983. The operation pressured the annulus up to 330 psi with a triplex pump. The pressure was monitored for 15 minutes with zero pressure loss. The well pass the Mechanical Integrity Test and was put into operation.
12/2/2016	341172190100	WR	False	False		The operator ran in the hole with 95 joints of new lined tubing with a new Wetherford sit-down packer to a depth of 3005 feet below grade. Ten joints are fiberglass lined and 85 joints are PVC lined from the Salta Pipe Company. The packer was set and the hole was loaded with fresh water with rust inhibitor. The well was pressure tested at a later date.
11/15/2016	341172190100	WR	False	False		The service rig has been setup on well to pull packer and tubing.
10/4/2016	341172190100	SW	False	False	0	Inspect well for integrity and pressure. The mechanical integrity of this well has failed. The well is shut in and is currently not in use.
8/2/2016	341172190100	SW	True	False		Contacted by Gary VanDike representing the operator to report the tubing had failed and the well was to be shut in for an undetermined duration of time.
7/26/2016	341172190100	SW	False	False	0	Inspect well for integrity and pressure.
4/12/2016	341172190100	SW	False	False	0	Inspect well for integrity and pressure.

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3/16/2016	341172190100	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well Annual Report (Form 204) that was due on February 15th for 2015, despite a letter that was sent March 1, 2016 with a deadline of March 15, 2016 to submit the reports requested. REPORTS RECEIVED
3/2/2016	341172190100	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well disposal fees for the 2nd, 3rd & 4th quarter of 2015 despite a letter that was sent with a deadline of February 29, 2016. Please submit the appropriate reports by March 16th, 2016. REPORTS RECEIVED
1/20/2016	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
12/8/2015	341172190100	SW	False	False		0 Inspect well and tanks. Measure injection pressure and tubing pressure.
10/29/2015	341172190100	SW	False	False		Inspect location and measure storage dike area with Jennifer Gingras.
9/28/2015	341172190100	SW	False	False	6	0 Inspected the Tretow #2 (SWIW #48) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
7/21/2015	341172190100	SW	False	False		Inspect well. The wellhead nipple was leaking when the operator pressure tested the annulus. The fittings were removed for replacement and have been repaired and replaced. The well head is in compliance.
6/22/2015	341172190100	SW	True	False		Inspect well for integrity and pressure. The 0.25 inch fitting has been removed from the well. The injection tubing is heavily rusted and will require maintenance.
5/29/2015	341172190100	SW	False	False	-30	Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: no 1/4 inch nipple installed on the annulus at the time of inspection. Contacted operator.
4/20/2015	341172190100	BH	False	False		Inspect well and storage facility. Mullins Energy services UIC #538 Deliver and unload brine. Collect brine sample TSB075 for chemical analysis. The water source is the Hatco's Silveous #4 API#3411722507.

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4/7/2015	341172190100	SW	False	False		290 Inspect well. Operator began activities to pressure test the annuls. The activates were terminated due to severe weather including lightning. Operator was able to load annulus with water and pressure test at 290 psi for 15 minutes and no loss in pressure.
3/11/2015	341172190100	SW	False	False		On-site with UIC Inspector Tom Benko for injection well status check. Detail's given in Inspector Benko's report.
3/11/2015	341172190100	SW	False	False		0 Inspect well for integrity and pressure. The operator is requested to pressure test the annulus and replace the shut off valve for the annulus.
11/7/2014	341172190100	AM	False	False		Visit location with Regional Supervisor William Ziegler and Assistant Director Fred Shimp.
10/20/2014	341172190100	SC	False	False		Inspect facility. The operator has replaced the steel storage tanks with three 210 bbl fiberglass storage tanks and cleaned up the dike area.
10/10/2014	341172190100	SW	False	False		0 Inspect well for integrity and pressure.
10/8/2014	341172190100	AM	False	False		Contacted by operator to report that he has ordered and will take delivery and install two new fiberglass 210 bbl storage tanks on or about October 13th.
7/30/2014	341172190100	SW	False	False		0 Inspect well for integrity and pressure. The annulus had a slight vacuum that diminished to zero when the valve was opened. The operators gauge indicated a vacuum of 30 inches of mercury on the injection line. An existing compliance order can be resolved.
7/8/2014	341172190100	SW	False	False		Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Inspect well, storage and identification. Status: ok.
6/17/2014	341172190100	SW	False	False		The operator has added a filter to the flowline inside the storage dike. Status: ok.
6/11/2014	341172190100	SW	False	False	-20	18 Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Inspect well, pressures, vault, storage and identification. Status: ok.

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5/27/2014	341172190100	SW	False	False		Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Inspect well, storage and identification. Status: ok.
5/20/2014	341172190100	SW	False	False		Inspect facility.
4/29/2014	341172190100	SW	False	False		Inspect well and location. The sump tank for the unloading pad is under water.
4/2/2014	341172190100	SW	False	False		Change of operator noted with new identification posted: West Drilling (Mr. George W. Woodcock) (618) 262-3788.
2/20/2014	341172190100	BH	False	False		Inspect Mullins Energy Services brine truck #3 (PHW 8499) unloading brine. UIC number and BRINE (UIC 25-538) clearly and properly identified. Status: ok.
2/20/2014	341172190100	WR	False	False		Producers Service Corporation on location to perform acid clean up. Hooked up and pumped away 250 gallons 15% IC acid.
1/24/2014	341172190100	SW	False	False		Location Information. ENTRANCE: Lat. 40.41353 Long. -82.85973 / WELL HEAD: Lat. 40.41503 Long. -82.85717 / CENTER-OF-STORAGE: Lat. 40.41520 Long. -82.85728.
1/24/2014	341172190100	BH	False	False		Inspected Mullins Energy Services brine truck #3, hauling brine for Houghton Investments. UIC number and brine clearly and properly marked.
1/13/2014	341172190100	SW	False	False	-20	300 Inspected the Tretow #2 (SWIW #48) as part of a standard injection well status check. Check well, pressures, storage, vault and identification.
12/20/2013	341172190100	SW	False	False		50 Inspected the Tretow #2 (SWIW #48) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Follow-up inspection as the weather has improved. Status: ok.
12/18/2013	341172190100	SW	False	False	-20	Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Unable to check annulus, valve frozen.

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11/18/2013	341172190100	SW	False	False	-5	50 Inspected the Tretow #1 (SWIW #48) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Status: ok.
9/23/2013	341172190100	SW	False	False	-20	0 On site with Inspector Tom Benko to collect a brine sample for analysis.
9/23/2013	341172190100	SW	False	False		Inspect well and location. Collect brine sample TSB037 from well head for chemical analysis.
9/19/2013	341172190100	BH	False	False		Inspect Mullins Energy Services brine truck hauling water for Geopetro. License PHW 8499, Brine and UIC number properly marked. Status: ok.
9/19/2013	341172190100	SW	False	False		The new unload line constructed from 4.5" casing has been completed. Status: ok.
9/13/2013	341172190100	SC	False	False		Replacement of the unloading line is continuing. The new line braces have been built and welded. Status: will continue to monitor.
9/6/2013	341172190100	SC	False	False		Kenny Smith and Gray VanDyke have begun complete replacement of the unloading line which developed a small leak. The small leak on the old line has been patched. Status: will monitor line replacement.
7/3/2013	341172190100	SW	False	False		Inspect injection well, storage, identification and vault accompanied by Tom Tomastik. Contacted operator to empty dike of rain water.
7/3/2013	341172190100	BH	False	False		Inspect Mullins Energy Services brine truck delivering brine for Geopetro. Truck #3 (PHK-9986) UIC number and BRINE correctly identified. Status: ok.
6/20/2013	341172190100	BH	False	False		Inspect Mullins Energy Services brine truck hauling brine for Geopetro. 2007 International #3 PHW 8499. UIC number and BRINE identification clearly marked. Status: In compliance.
6/7/2013	341172190100	PW	False	False		Inspect injection well, storage, vault and Identification. Status: ok.

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5/21/2013	341172190100	SW	False	False		Operator is on location with welder Kenny Smith and they are completely replacing the 2 inch lines connecting the two storage tanks.
5/9/2013	341172190100	SW	False	False		Inspect injection well, storage, identification and vault. Status: ok.
4/16/2013	341172190100	SW	False	False	309	On-site with Inspector Banko to test annulus pressure with the operator Cortland Energy. Status: Ok.
4/16/2013	341172190100	SW	False	False		Inspect well and storage tank are. The operator requested assistance with the monthly annular pressure test. Conduct a 15 minute pressure test. Annulus pressured up to 309 psi, 5 minute pressure 302 psi, fifteen minute pressure 298 psi; total loss of 11 psi over 15 minutes. This test does not exceed the 5% loss margin. The well passes the test.
4/10/2013	341172190100	BH	False	False		Inspected Mullins Energy service brine truck Lic # PHW 8499 unloading for Geoptro. Maroon colored International cab with a white tank. Identification and UIC number clearly marked.
4/4/2013	341172190100	BH	False	False		Inspected Mullins Well Service brine truck (PHX 6300). Light blue painted cab with a silver and black painted tank. "Residual Waste" labels have been removed from the tank. Brine and the UIC number are clearly labeled with reflective paint and are of proper size. Status: Ok.
3/19/2013	341172190100	SW	False	False		On-site with UIC inspector Tom Benko to measure dike and storage tank capacities.
3/19/2013	341172190100	SW	False	False		Inspect well and storage tanks. Measure storage tank dike area. Two 300 bbl storage tanks.
2/8/2013	341172190100	BH	False	False		Inspect Mullins Energy Service brine truck hauling Trempealeau brine for Geopetro. The "brine 25-538" identification measured only 3 inches in height. Mr. Mullins will replace with reflective 4" lettering.

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1/8/2013	341172190100	SW	False	False		355 On site for annulus pressure check for the operator performed by Gary VanDyke and Kenny Smith using a power washer to pressure-up the annulus. Starting: 350 psi. 5 minute: 355 psi. 15 minute: 355 psi. Pressure recorded using state issued pressure gauge.
1/3/2013	341172190100	SW	False	False		Inspect well, storage and identification. Site is snow covered. Status: Ok.
11/8/2012	341172190100	SW	False	False		Tested pooled water near unloading vault for chlorides: Tested OK.
10/23/2012	341172190100	SW	False	False	0	10 Inspected the Tretow #2 (#1901) (SWIW #48) as part of a standard injection well status check. Update from last inspection: the storage tanks have been repainted silver and the injection side of the well has been outfitted with the correct diameter valve fittings and the dike has been pumped out from recent rains. Injection: shut-in. Annulus: 10 pounds per square inch. Well identification and site OK.
9/12/2012	341172190100	SW	False	False		Follow-up inspection to the NOV dated 8/11/2010 regarding proper fittings. No 1/4 inch fitting have been installed on the injection side as of 9/12/2012. The rain water previously noted in the storage dike has been pumped out, leaving the pit stained with residual oil. The tubing at the well has been spray painted red.
8/30/2012	341172190100	AM	False	False		Contacted operator by phone to report that a 0.25 inch fitting was required to be installed on injection line at well head.
8/21/2012	341172190100	SW	False	False		15 Inspected the Tretow #2 (SWIW #48) with Mr. Jeff Fry as part of a status check. Backside pressure 15 psi. Well identification is displayed at both well and storage. The dike which contains two silver 210 barrel storage tanks is currently full of water approximately one-foot deep from recent rains.
5/21/2012	341172190100	SW	False	False	28	100 Inspect Well.
4/3/2012	341172190100	SW	False	False		Inspected the Tretow (SWIW #48) with Inspector Jeff Fry. Storage, dike area, identification and vault all ok.

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3/22/2012	341172190100	SW	False	False	10	240 Inspect well. contacted by operator indicating he pressured up well and tested for 15 minutes. Test pressure.
3/22/2012	341172190100	SW	False	False		240 operator pressured up well. re tested pressure. Site. Ok.
2/23/2012	341172190100	SW	False	False		0 Inspect Well.
9/27/2011	341172190100	SW	False	False		40 Inspect well. No identification posted.
5/10/2011	341172190100	SW	False	False		0 Check well and storage, annulus has positive pressure but not enough to measure.
4/6/2011	341172190100	SW	False	False	50	75 On site to check well and storage, Injection pump is running at this time. Has 50 psi on the injection line. Max allowable pressure is set at 20psi. Storage tank has run over and the dike has rain water in it and some oil floating on the water. 1:26 pm phoned and left a message for Bob Masters. With my phone number and the reson for the call.
3/29/2011	341172190100	SW	False	False	20	0 Check well and storage. Has positive pressure on the annulus but not enough to measure. Injection pump is running at this time. Injection pressure at approx 20psi.
3/25/2011	341172190100	SW	False	False		On site for routine inspection. Injection pump is running at this time. Gauge on injection lime reads 50 psi. Max allowable limit is 20psi. Pump is running over the max allowable limit at this time.
2/10/2011	341172190100	SW	False	False		The site is snow covered, approx temp -7 degrees F. No pressure or vacuum on the annulus at this time. A small trash pump is at the well head. The suction side of the pump is hooked to the injection line, the other side is unhooked at this time. The pump should be inside of the diked area, if it is to be used as an injection pump. Pressure not to exceed 20 psi.
8/17/2010	341172190100	SW	False	False		Attempting to pull tubing and packer. Tubing is rotten and keeps pulling apart.

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8/11/2010	341172190100	SW	True	True		Well and facility Inspected with Tom Tomastik. Well not to be used until Mechanical Integrity tested and passed. Storage tank dike facility fluids tested above 6,257 ppm chlorides. Fluid needs properly emptied and disposed of. Unloading pad vault is full and needs properly emptied. A small gasoline centrifugal pump has been installed at the well head. A written plan needs to be submitted showing containment of pump in the event of accidental spillage or leaking that could cause surface or subsurface contamination of soils and water. Written plan must have approval of the UIC section. .1/4" valves with fittings need installed on the Injection side and annulus side.
8/11/2010	341172190100	SW	False	False		Inspected well and facility with Tom Tomastik. Per Inspector Faust a service rig is coming in on Monday. MIT failure on well. Well is not operating at this time. A small gasoline centrifugal pump has been installed at the well head. A written plan needs to be submitted showing containment of pump in the event of accidental spillage or leaking that could cause surface or subsurface contamination of soils and water. Written plan must have approval of the UIC section. Facility dike has approximately 8 inches of fluid in dike. Sampled dike fluid which went off scale on a high range quantab or over 6,257 ppm chlorides. Possible line or tank leaking. Unloading pad vault is full, and needs properly emptied. 1/4" valves with fittings need installed on the Injection side and annulus side.
8/11/2010	341172190100	SW	True	True		FOLLOW UP TO NOV # 1876418951 Well and facility Inspected with Tom Tomastik. Well not to be used until Mechanical Integrity tested and passed. Storage tank dike facility fluids tested above 6,257 ppm chlorides. Fluid needs properly emptied and disposed
8/11/2010	341172190100	SW	True	True		FOLLOW UP TO NOV # 1876418951 Well and facility Inspected with Tom Tomastik. Well not to be used until Mechanical Integrity tested and passed. Storage tank dike facility fluids tested above 6,257 ppm chlorides. Fluid needs properly emptied and disposed

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8/11/2010	341172190100	SW	True	True		FOLLOW UP TO NOV # 1876418951 Well and facility Inspected with Tom Tomastik. Well not to be used until Mechanical Integrity tested and passed. Storage tank dike facility fluids tested above 6,257 ppm chlorides. Fluid needs properly emptied and disposed of. Unloading pad vault is full and needs properly emptied. A small gasoline centrifugal pump has been installed at the well head. A written plan needs to be submitted showing containment of pump in the event of accidental spillage or leaking that could cause surface or subsurface contamination of soils and water. Written plan must have approval of the UIC section. .1/4" valves with fittings need installed on the Injection side and annulus side.
8/10/2010	341172190100	SW	False	False		Check pressure on annulus. Pump is not running at this time, annulus is on a strong vacuum. Need to contact pumper and request a pressure test.
8/5/2010	341172190100	SW	False	False	25	Pump is running at this time. Annulus has positive pressure on it, can not measure the pressure unit a new fitting is put on the well head. The threads on the quarter inch tap are rusted off. Injection pressure was taken from a gage the company installed in the line.
8/2/2010	341172190100	SW	False	False		Has a small pump in the injection line the pump is running at this time. Fittings on the well head are bad and can not put my gage on it. Annulus has positive pressure on it. May be pressure from the pump. Tubing integrity may be compromised. Need to replace the fittings so that I can put my gage on it and do a pressure test.
5/13/2010	341172190100	SW	False	False		0 Chk well and storage. Annulus has positive pressure but not enough to measure. Storage tanks have run over in the recent past. Leaving some fluid in the diked area. A pump has been put into the injection line (not running at this time). I talked to Bob Masters and told him that he needs to put a quarter inch tap and a gauge on the line. So that the injection pressure can be monitored.
3/30/2010	341172190100	SW	False	False		150 Chk well and storage, ok.

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12/16/2009	341172190100	SW	False	False	50	Check well and storage, Ok.
10/19/2009	341172190100	SW	False	False	50	Chk well and storage, Ok.
6/29/2009	341172190100	SW	False	False	300	Chk well and storage, Ok.
3/19/2009	341172190100	SW	False	False	10	chk well and storage, ok. Company gauge on annulus. Valve is leaking, did not remove existing gauge to chk annulus pressure.
2/27/2009	341172190100	SW	False	False	300	Chk well and storage, ok.
12/11/2008	341172190100	SW	False	False		Check well and storage, need to install a quarter inch tap on annulus. Could not guage annulus pressure.
9/4/2008	341172190100	SW	False	False		Chk well and storage, Ok except for quarter inch tap on annulus. No plug or tap for gauge. Has positive pressure on annulus.
7/15/2008	341172190100	SW	False	False		On site by request of Gary Vandyke, to chk the capacity of the dike . May install another 210bbl tank. Dike is approx 45'x25'x36". Need to add about 4.5 inches to the height to meet the addition of another tank.
6/17/2008	341172190100	SW	False	False	0	Chk well and storage, Ok.
3/11/2008	341172190100	SW	True	True	0	Chk well and storage. No identification posted.
1/17/2008	341172190100	SW	False	False	0	Chk well and storage, Ok.
11/1/2007	341172190100	SW	False	False	0	Chk well and storage, Ok expept for identification. Called Joel Freedman at approx. 2:00 pm and told him of the problem and asked him to post the Id as soon as he can.
9/7/2007	341172190100	SW	False	False		Follow up on NOVs dated 4-10-06 & 9-27-06, Resolved.
6/21/2007	341172190100	SW	False	False		On site to talk w / Gary VanDyke (pumper) in ref to clean up and use of injection wells.
4/11/2007	341172190100	SW	False	False		Bob McVicker contractor to cleanup site and reconstruct facility. Liner was to be in today. No activity. Lease road has been graded some grading below well, and area started where new dike is to be, North side of old dike area. Fluid still in dike, not em

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4/2/2007	341172190100	SW	False	False		Inspect location. No activity for construction of new storage facility.
3/29/2007	341172190100	SW	False	False		A new 210 bbl tank has been delivered to the site.
3/28/2007	341172190100	SW	False	False	0	0 The inspection revealed that the lead lines to the well have been disconnected and the well is shut in. The dikes is full of water with some crude oil floating on top of it. The dike liner has not maintained its integrity and a small amount of crude oil has flowed outside the dike. I took digital pictures.
3/7/2007	341172190100	SW	False	False		Well shut in. Chief's order pending until facility reconstructed and new transport lines installed and cleanup done. Injection well is unhooked from injection line. New 210 Bbl tank set up near rd 24. Old tank and dike still is full of fluid and will need
2/6/2007	341172190100	SW	False	False		There was no quarter inch tap on the injection or the annulus. The pipe run is connected but the well is shut in. The dyke at the tank is full of frozen water. Outside temperature is 3 degrees. There is no identification displayed at the well head or the tank battery.
1/10/2007	341172190100	SW	False	False		On site to meet w/ Bob Wells (Pumper) in reference to the operation of the well after shut down orders were issued. Discussed the construction of storage facilities for a salt water injection well. Told him to unhook the lines to the well and not to use it untill the facilities have been installed.
1/9/2007	341172190100	SW	False	False		Inspect well and location with Inspector Sam Faust at request of Tom Tomastik. Well is currently being used for disposal of brine from Kenneth Black & Irving Tretow # 1 permit # 22891 has been connected with 1 inch black pipe directly to the buried discharge line from the Black Tretow #1. Valves open and flowing water can be heard. A line has been laid from the well head to the dike area and set up to drain dike area, valve closed. Photos at tank battery were taken.
1/3/2007	341172190100	SW	False	False		The well is still disconected from the storage thanks and not in use. No activity, the thank and lines have not been removed yet.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
12/11/2006	341172190100	SW	False	False		Inspected this well location with Tom Benko. There was no 1/4 inch tap on the annulus or the injection. I was unable to check the pressure. The pipe run has been disconnected. There was no identification posted. The dyke is full of water.
11/9/2006	341172190100	SW	False	False		Inspected this well location with Jeff Fry, Sam Faust, Tom Benko, and Tom Tomastik. Case remains under investigation.
10/13/2006	341172190100	SW	False	False		On site for follow up on NOV. Quarter inch tap on annulus not installed. (09:33 am)
9/27/2006	341172190100	SW	True	True		Chk well and storage. Well is on vacuum, can not check pressure on the annulus no quarter inch tap.
5/25/2006	341172190100	SW	False	False		Follow up on clean up of spill. Old storage tank has been removed. Could us some more clean up around the existing tank and the well.
4/10/2006	341172190100	SW	True	True		On site as the result of a report of a brine and oil spill. The spill occurred, on 4/9/06 at approx 11:00 AM. I was notified by Joe Edwards (Morrow Co EMA) at approx 1:00PM on 4/9. I was not available to take the call and Joe left a message. He said that the OEPA had also been notified. On site at 8:45 AM no one around, some clean up done. A dike has been built to the south east of the well head and some of the gravel has been scrapped up. The dike around the storage tank has oil and brine in it. The tank apparently ran over and the dike filled up and ran over causing the spill.
3/7/2006	341172190100	SW	False	False		The well is not equipped w/ a quarter inch tap so that I can monitor the annular pressure. No identification posted.
12/22/2005	341172190100	SW	False	False		0 Chk well and storage, Ok.
11/7/2005	341172190100	SW	False	False		displace fresh water with anhib into well hole, clean out 30 bbls sludge material. Set packer. Test annulus at 390 psi for 15 minutes. Zero pressure loss.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
11/4/2005	341172190100	SW	False	False		Run Packer and tubing to depth of 3015.17 with 95 joints. Parmaco Hookwall Set Down Packer. The 2 7/8 Inch tubing had a holes and was replaced with 2 3/8 inch packer and used tubing. Service company indicated that Columbus Oil Field has sold this well to Warpath Energy of Broken Arrow, OK. No Identification is posted. Run anhib and water at later date on Monday.
11/4/2005	341172190100	SW	False	False		Run tubing and parmaco hook wall set down packer into hole.
8/23/2005	341172190100	SW	False	False		0 Chk well and storage, Ok.
6/9/2005	341172190100	SW	False	False		0 Chk well and strage, need some clean up around old unloading pad.
5/5/2005	341172190100	SW	False	False		Chk well and storage Ok.
3/2/2005	341172190100	SW	False	False		0 Per Sams report, inspection of 10-29-04. Resolve NOV issued on 06-08-04. This date snow cover. Well vacum over 0. Needs new Id posted. Will advise Sam Faust.Also resolve 01-12-05 NOV. JF.
2/23/2005	341172190100	SW	False	False	0	0 Chk well and storage, no pressure on the annulus. Not on vaccunme at this time.
10/29/2004	341172190100	SW	False	False		0 Chk well and atorage, Ok.
7/29/2004	341172190100	SW	False	False		Removing old storage tank and installing a new one.
6/18/2004	341172190100	SW	False	False		Follow up on NOV issued by Thom Benko. Appears that some fluid has been removed from the diked area. The vault is still full and over flowing. Identification is faded and can't be read. Stain in the drive from the fluid that over flowed from the dike has
6/8/2004	341172190100	SW	True	True		0 Inspect well location. Dike is full, vault is full with water. Dike has overflowed, Runoff from dike has followed lane to woods approximately 200 feet. Ground has extensive salt accumulation on ground. Contacted Mike Murnane at 9:48 AM, regarding the site
4/14/2004	341172190100	SW	False	False		0 Chk well and storage, Ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/12/2004	341172190100	SW	True	True		Injection well has vacuum on injection tubing, and on the annulus. Vacuum for over one minute thru 1/4 " valve on annulus, and still going when I closed valve in. Vault is full and covered with ice, tank dike is full and covered with ice. 01-12-04 ca
7/16/2003	341172190100	SW	False	False	0	0 Chk well and storage. Wrong permit number on Id. Dike is full of fluid.
4/2/2003	341172190100	SW	False	False		0 Follow up on NOV issued by Jeff Fry. The dike has some fluid in it but appears to have been emptied before the last rain. The vault is still full and needs to be emptied. I talked to Mike Murnane and told him what needs to be done.
2/21/2003	341172190100	SW	False	False	0	0 Chk well and stoarage. The dike is full of fluid and may run over if it rains, need to remove the fluid.
1/7/2003	341172190100	SW	False	False		0 Chk well and storage, Ok.
11/5/2002	341172190100	SW	False	False	0	0 Dike full of fluid, unloading pad vault is full. Need to properly empty fluids.
8/19/2002	341172190100	SW	False	False	0	0 Chk well and storage, OK but need to remove fluid from dike and vault.
4/18/2002	341172190100	SW	True	True	0	0 Unloading vault is full . Dike is full of fluids including crude oil. 3 " or less free board on the South side. All fluids need properly emptied and disposed of. Took 5 photos.
3/5/2002	341172190100	SW	False	False		Dike still has fluids that need removed. Vault lid was froze unable to check if emptied. Accompanied by Dave Crow.Did not check well pressures.
1/31/2002	341172190100	SW	False	False	0	0 Dike needs to be kept properly emptied. Tears starting to occur in liner. Three holes visible. Two on outside of dike wall, one on inside of dike wall (at one time fluid mark in dike was close to this hole. Concrete vault is full and needs properly emptied. Well taking fluid on vacuum.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
12/6/2001	341172190100	SW	True	True	0	0 INSIDE OF DIKE IS FULL OF FRESH WATER , NEEDS PUMPED OUT FOR SPILL PREVENTION . TUBING HAS NO 1/4 IN. GAUGE OR PLUG . WELL IS ON VAC 1. REMOVE FLUID FROM INSIDE DIKE 2. INSTALL 1/4 IN GAUGE ON TUBING OR 1/4 PLUG
12/6/2001	341172190100	SW	True	True	0	0 FOLLOW UP TO NOV # 1287i469 INSIDE OF DIKE IS FULL OF FRESH WATER , NEEDS PUMPED OUT FOR SPILL PREVENTION . TUBING HAS NO 1/4 IN. GAUGE OR PLUG . WELL IS ON VAC .
5/29/2001	341172190100	SW	False	False		0 Fluid pumped down still needs oil and remaining water removed. Vault half emptied. need 1/4 inch tap on injection tubing accessible for state's gauge.Did not check injection pressure.
5/24/2001	341172190100	SW	False	False		nov. issued by fry
5/17/2001	341172190100	SW	False	False	0	0 Well is taking fluids on vacuum. Storage dike needs fluids properly emptied. Unloading pad vault is full and needs properly emptied. Well annulus went on vacuum for short period, need to monitor this closely. Water truck UIC 304 setting on unloading pad.
5/17/2001	341172190100	SW	True	False	0	0
1/19/2001	341172190100	SW	False	False		On site for mechanical integrity test. Ran rebuilt Parmco packer and replaced 14 jonts of tubing.
1/16/2001	341172190100	SW	False	False		Pulling tubing and packer. Talked to Jack Harris about replacing packer.
3/12/1998	341172190100	SW	True	False		1501:9-3-06 (H) IDENTIFICATION
6/10/1993	341172190100	SW	True	False		1501: 9-3-07 (E), (F) QUARTERLY REPORTS
12/21/1992	341172190100	SW	True	False		1501: 9-3-07 (E) (F) QUARTERLY REPORTS
5/5/1992	341172190100	SW	True	False		1501: 9-3-7 (E) (F) QUARTERLY REPORTS
4/14/1992	341172190100	SW	True	False		1501: 9-3-02 (A) PREVENT. CONTAIMIN.
4/14/1992	341172190100	SW	True	False		1509.03 RULES & REGULATIONS

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
4/14/1992	341172190100	SW	True	False		1509.22 (A,2) STORAGE & DISPOSAL
4/14/1992	341172190100	SW	True	False		1509.072 RESTORATION
9/30/1987	341172190100	SW	True	False		1501:9-3-04 (A)
9/30/1987	341172190100	SW	True	False		1509.22 (A)(2)