

# Shaver-Neff 1444

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/1/2021	341172144400	BH	False	False		Inspect Knox Brine Disposal brine hauler unloading at disposal well. UIC number, BRINE and other identification clearly and properly displayed.
8/21/2020	341172144400	BH	False	False		Knox Brine Disposal Truck (UIC#338/driver Denny/PIL-9620) caught fire while unloading at the disposal well. The secondary PTO behind the drivers side fuel tank overheated and caught fire. Visible flames and smoke. The fire was extinguished by the complete discharge of the State issued fire extinguisher (vehicle #761), by the truck driver. No injuries or emergency personnel needed. The driver switched trucks with their alternate which was parked onsite.
8/21/2020	341172144400	SW	False	False	5	270 Inspect well for integrity and pressure.
4/15/2020	341172144400	SW	False	False		200 Inspect well for integrity and pressure.
1/2/2020	341172144400	SW	False	False		60 Inspect well for integrity and pressure.
11/14/2019	341172144400	SW	False	False		70 Inspect well for integrity and pressure.
10/28/2019	341172144400	BH	False	False		Inspect Knox Brine Disposal brine hauler unloading at the disposal well. UIC number, BRINE and other identification clearly and properly displayed. Status: ok.
9/9/2019	341172144400	BH	False	False		Inspected Knox Brine Disposal brine hauler unloading brine from the Stickdorn (#4195). Blue International Harvester (PJP-6189), UIC number, BRINE and other identification properly displayed. Status: ok.
7/17/2019	341172144400	SW	False	False	0	180 Inspect well for integrity and pressure.
4/25/2019	341172144400	SW	False	False	0	140 Inspect well for integrity and pressure.
1/17/2019	341172144400	SW	False	False	0	110 Inspect well for integrity and pressure.
11/30/2018	341172144400	BH	False	False		Inspect Knox Brine Disposal brine truck #2 parked on location. Identification number (#338), BRINE and other information clearly and properly displayed. Status: ok.

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11/16/2018	341172144400	SW	False	False		180 Inspect well for integrity and pressure. The operator has finished upgrading the surface facility.
11/13/2018	341172144400	SC	False	False		Inspect surface facility construction activities. The liner, the new unloading pad and vault were previously installed. Six 210 barrel oil storage tanks and associated plumbing have been installed in the reconstructed surface facility. The Surface facility meet the requirements.
10/11/2018	341172144400	SC	False	False		The operator poured concrete for a new unloading pad. The original pad was damaged during the construction of the containment area with the track hoe. The operator excavated and removed the original concrete pad and constructed a new unloading pad in one pour.
9/27/2018	341172144400	SC	False	False		The surface facility is being reconstructed. A 1500 gallon concrete vault was delivered and placed in the excavation for the surface facility and unloading pad.
9/11/2018	341172144400	SW	False	False		200 Inspect well for integrity and pressure. The operator is in the process of upgrading the surface facility.
6/18/2018	341172144400	BH	False	False		Inspect Knox Brine Disposal truck UIC 25-338. The drivers log and placarding are in compliance.
6/12/2018	341172144400	SW	False	False		Inspect surface facility.
5/9/2018	341172144400	SW	False	False	10	200 Inspect well for integrity and pressure.
3/20/2018	341172144400	SW	False	False		0 Inspect well for integrity.
2/8/2018	341172144400	SW	False	False		0 Inspect well for integrity and pressure.
12/6/2017	341172144400	BH	False	False		Inspect Knox Brine Disposal UIC #25-338. Placarding and log book are in compliance. Operator reported the unloading pad drains into a 1500 gallon concrete vault. Operator emptied the vault of accumulated rain water.
11/29/2017	341172144400	SW	False	False		Inspect surface storage facility.
11/1/2017	341172144400	SW	False	False		0 Inspect well for integrity and pressure.
10/10/2017	341172144400	SW	False	False		Injection well status check. Status: ok.

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7/27/2017	341172144400	SW	False	False		0 Inspect well for integrity and pressure.
7/27/2017	341172144400	SW	False	False		0 Inspect well for integrity and pressure.
6/22/2017	341172144400	SW	False	False		Inspect surface facility. Contacted operator about the condition of the tanks. The tanks will be replaced with steel tanks that are lined with a protective coating.
4/14/2017	341172144400	SW	False	False	10	0 Inspect well for integrity and pressure. Measure the specific gravity of the water at 1.120 units.
1/31/2017	341172144400	SW	False	False		10 Inspect well for integrity and pressure.
11/28/2016	341172144400	SW	False	False		40 Inspect well and storage area.
10/5/2016	341172144400	SW	False	False	10	125 Inspect well for integrity and pressure.
7/14/2016	341172144400	SW	False	False		0 Inspect well for integrity and pressure.
6/15/2016	341172144400	SW	False	False		Inspect well and storage area.
4/12/2016	341172144400	SW	False	False	0	0 Inspect well for integrity and pressure.
1/20/2016	341172144400	SW	False	False	5	0 Inspect well for integrity and pressure.
10/29/2015	341172144400	SW	False	False		Inspect location and measure storage dike area with Jennifer Gingras.
10/1/2015	341172144400	SW	False	False		120 The operator added the necessary annulus gauge fittings. Check well pressures, storage, vault and identification. Status: ok.
9/30/2015	341172144400	SW	False	False		Check well to see if the operator had repaired the annulus fittings. Status: not repaired, unable to check pressures.
9/25/2015	341172144400	SW	True	False		Inspected the Shaver-Neff #2 (SWIW #60) as part of a standard injection well status check. Unable to check pressures due to the annulus lacking a functional 1/4 inch nipple. Status: contacted operator.
7/20/2015	341172144400	SW	False	False		Check secondary containment water for chloride content: 28 ppm

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7/8/2015	341172144400	BH	False	False		UIC Inspector Mr. Tom Benko inspected Knox Brine Disposal truck and noted that the phone number is properly displayed. This clears the previous violation.
6/22/2015	341172144400	SW	False	False	5	Inspect well for integrity and pressure.
5/19/2015	341172144400	SW	False	False		The operator has added 24 hour video surveillance at the storage, warning signs posted.
5/19/2015	341172144400	BH	True	False		Inspect Knox Brine Disposal truck unloading at company disposal well. "BRINE", UIC number and company name are properly displayed. No company phone number displayed on truck. Instructed driver to add to all company brine trucks.
3/11/2015	341172144400	SW	False	False		On-site with UIC Inspector Tom Benko for injection well status check. Detail's given in Inspector Benko's report.
3/11/2015	341172144400	SW	False	False	0	Inspect well for integrity and pressure. Annulus was initially on a vacuum and was bled down to zero.
2/24/2015	341172144400	SW	False	False		Visit location with Will Ziegler and Scott King.
2/12/2015	341172144400	SW	False	False		Visit location with Public Information Officer Mr. Steve Irwin.
12/16/2014	341172144400	SW	False	False		Inspect location site is ok.
11/7/2014	341172144400	AM	False	False		Visit location with Regional Supervisor William Ziegler and Assistant Director Fred Shimp.
10/30/2014	341172144400	WR	False	False		The operator set the Parmaco Hookwall packer at a depth of 2868.8 feet with 86 joints of 2 3/8 inch Seal tite tubing. This packer is approximately 230 feet below the top of the calculated cement interface of 2639 feet. The annulus was pressure tested at 310 psi for 16 minutes with zero pressure loss. The well passed the pressure test. The operator was advised that the will can go into production. A variance approval letter was sent from the Columbus office.

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10/10/2014	341172144400	WR	False	False		Inspect well location. Service rig and crew on location to test casing for depth of leaks. Operator stated previous casing test at 2500 feet, and 2634 feet were successful with no leak off. On location during test at depth of 2734.6 feet; rig crew reported a successful test with loss of 3 psi over 16 minutes. Operator will considering a request for a variance to set packer at this depth.
10/1/2014	341172144400	WR	False	False		Operator has run a second new Parmaco packer and tubing into the well. Producers Service Corp. is on location to circulate a minimum of 1868 gallons of water with inhibitor. The packer was set on tension initially with 21,000 pounds of weight. Pressure annulus up. The nipple on the wellhead had a small leak. This was tightened and the annulus was pressured up again to 310 psi. The well lost pressure. The operator released the tubing and pulled tension to 43,000 lb. The well was completed and the annulus was pressure up to 330 psi. The annulus pressure was monitored and a total loss of 220 psi within 12 minutes was observed. The annulus MIT test failed. Operator indicated they would evaluate the casing for leak zones.
9/30/2014	341172144400	SW	False	False		Maram is continuing to run the packer and tubing.
9/29/2014	341172144400	SW	False	False		On-site to witness the new Parmaco packer go into-the-hole, installed rubber down to set on tension.
9/25/2014	341172144400	SW	False	False		Maram service rig #4 begin to trip out the tubing and packer to change packer orientation.
9/24/2014	341172144400	SW	False	False		Maram service rig #4 shut down for the day.
9/23/2014	341172144400	WR	False	False		The packer and tubing were run and installed in compression setup. Attempt to load annulus with fresh water. Total of 707 gallons out of 1300 gallons were circulated into annulus. Valve stem was leaking. Release pressure on well and replace valve. Foam in annulus prevented the loading of the annuls. Release packer and begin pulling packer and tubing.

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9/22/2014	341172144400	BH	False	False		Inspect Knox Brine UIC 338 truck. Log book and truck current during inspection. Collect water sample for chemical analysis from truck; TSB066. Collected from Knox Brine Disposal UIC #338 at 3411721444 unloading pad, Shaver-Neff #2. pH~8;Acidified ~1; Cl >1%.
9/19/2014	341172144400	PW	False	False		On-site to witness Maram Energy rig #4 run the new Parmaco packer into the hole.
9/17/2014	341172144400	WR	False	False		Service rig on well. Pull packer and tubing. Roll rubber off packer while pulling tubing.
9/16/2014	341172144400	SW	False	False		Inspects well. Well on vacuum for the tubing and annulus. Denny on location to load annulus with water and pressure test annulus. Load and fill annulus with 500 gallons of water. Determined there was a problem. Did not pressure well up. Scheduled for service rig to setup and service well. Contacted by operator later in day to report service rig was setup on the well and the tubing would be pulled.
9/15/2014	341172144400	SW	False	False	0	Inspected well. Contacted Josh to check well and determined the annulus is on strong vacuum. Operator will schedule to have pump truck pressure test well.
8/5/2014	341172144400	SW	False	False		295 Requested operator to conduct pressure test on well to evaluate for integrity. A total of 11 gallons of solvent were added during the pressure test. Test well at 300 psi for 15 minutes; Pressure loss is within margin of error. Test passes.
7/30/2014	341172144400	SW	False	False		Inspect well for integrity and pressure. A pressure test of the annulus is required and has been scheduled with the operator.
6/10/2014	341172144400	SW	False	False		0 Inspected the Shaver-Neff #1 (SWIW #60) as part of a standard injection well status check. Inspect well, pressures, vault, storage and identification. Status: ok.
1/17/2014	341172144400	SW	False	False		35 Inspected the Shaver-Neff #2 (SWIW #60) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection.

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12/20/2013	341172144400	SW	False	False		Inspected the Shaver-Neff #2 (SWIW #60) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection.
11/19/2013	341172144400	SW	False	False		0 Inspected the Shaver-Neff #2 (SWIW #60) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection.
9/24/2013	341172144400	SW	False	False	0	0 Inspected the Shaver-Neff #2 (SWIW #60) as part of a standard injection well status check. Check well, storage, vault and identification. No change in status from previous inspection. Status: ok.
3/19/2013	341172144400	SW	False	False		On-site with UIC inspector Tom Benko to measure dike and storage tank capacities.
3/19/2013	341172144400	SC	False	False		Inspect storage tank area. Measure storage tank dike area. Two 355 bbl tanks, three 210 bbl tanks are in a segregated portion of dike area.
2/1/2013	341172144400	SW	False	False	0	2 Inspected the Shaver-Neff #2 (#1444) (SWIW #60) as part of a standard SWIW status check. Well identification and Emergency contact information are clearly marked at the storage and well. No trespassing signs are posted. Unloading pad and vault are ice covered. Dike is filled with ice from recent rains then freezing temperatures. Current temperature 10 degrees. Well is on vacuum.
2/1/2013	341172144400	BH	False	False		Inspect Knox Brine Disposal truck (white and black) hauling salt water from their own local Trempealeau wells. UIC 338 correctly marked.
1/14/2013	341172144400	SW	False	False		Collect brine water sample #TSB018 for Chemical analysis.
1/14/2013	341172144400	SW	False	False		Met Inspector Benko at the Shaver-Neff #2 (SWIW #60) for standard brine sampling. Identification, dike and vault are in compliance.
1/14/2013	341172144400	BH	False	False		Inspect Knox Brine Disposal brine truck hauling brine from their own Morrow County Trempealeau wells. Status: Ok.

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10/23/2012	341172144400	SW	False	False	0	5 Inspected the Shaver-Neff #2 (#1444) (SWIW #60) as part of a standard injection well status check. Injection: zero Annulus: 5 pounds per square inch. Well site and storage OK.
9/13/2012	341172144400	SW	False	False		Maram energy removed all the standing rain water from the dike. Status OK.
9/12/2012	341172144400	BH	False	False		Inspected Knox Brine Disposal driver Mr. Devin Balcom unloading at the Shaver-Neff (SWIW #60). Driving a red Volvo truck with a white tank (PFH 338) with UIC #338 clearly displayed. He was hauling production brine from the M. Smith (#3991) (Cardington/Morrow) for Maram Energy.
9/12/2012	341172144400	SW	False	False		Inspected the Shaver-Neff (#1444) (SWIW #60) as a NOV written 8/11/2010 follow-up. The correct fitting are installed and a mechanical integrity test was performed as noted in inspection dated 10/14/2010. Well Identification is clearly displayed at the well and storage.
9/12/2012	341172144400	SW	False	False		Maram Energy is sending out a vac truck to empty the storage dike of excess water from recent heavy rains.
8/23/2012	341172144400	SW	False	False		New well and emergency contact information signs are now posted on the tanks as well as a no trespassing sign. The vault has been emptied.
8/13/2012	341172144400	SW	False	False	0	20 Inspected the Shaver-Neff (SWIW #60) with Mr. Jeff Frye as part of a standard status check. The storage consists of two newly painted green 300 barrel tanks and the dike storage is of sufficient capacity. The well identification is faded and unreadable and needs replaced. The unloading pad is full and needs emptied. The identification at the injection site is well marked. Pressures injection=0, annulus-20psi. Talked to Josh (Marem Energy) 8/22/2012, they recently repainted the tanks and have signs on order. He is going to empty/unclog the vault.
5/21/2012	341172144400	SW	False	False		40 Inspect Well.
2/23/2012	341172144400	SW	False	False		70 Inspect Well.



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12/6/2011	341172144400	SW	False	False		Conduct mini pressure test of annulus. Initial pressure at 245 psi, 5 minute pressure 245 psi, 15 minute pressure 245 psi. added about 30 gallons of inhibitor. Test ok.
9/27/2011	341172144400	SW	False	False	0	0 Inspect well.
5/10/2011	341172144400	SW	False	False		0 Check well and storage, annulus on slight vac then to zero. Should be ok as the tubing has a strong continuous vac. Need to keep an eye on it. Last pressure test 10/14/2010
4/4/2011	341172144400	SW	False	False		0 Check well and storage, Ok. Has positive pressure on the annulus but not enough to measure.
2/10/2011	341172144400	SW	False	False		0 The site is snow covered, approx temp 2 degrees F. The annulus has no pressure on it at this time.
11/18/2010	341172144400	SW	False	False		0 Check well and storage, has positive pressure on annulus but not enough to measure.
10/14/2010	341172144400	SW	False	False		On site for MIT. Pressure up to 450 psi for 15 minute test w/0 pressure loss. Past test.
8/11/2010	341172144400	SW	False	False		Inspected well with Tom Tomastik. Wellhead has no 1/4" valve on injection tubing. Need 1/4" fitting with valve and a 2" ball vale or similar tpye valve behind the 1/4" valve. Annulus was on a vacuum for 45" thru a 1/4" port when valve opened. Well will need Mechanical Integrity testing. Opposite well side needs a stop or bull plug installed on fitting to prevent accidental discharge if 2" valve opened. Unloading pad was standing full of fluids. Dike and liner needs protected and emptied. Id for P#1444 needs posted.
8/11/2010	341172144400	SW	True	True		FOLLOW UP TO NOV # -618273295 Inspected well and facility with Tom Tomastik. Need 1/4" fitting and valve on Injection , with back up valve on injection line. Mechanical Integrity needs performed. Annulus was on vacuum. Need 2" cap or bull plug on valve annulus opposite 1/4" tap side. Unloading pad and vault need emptied. ID needs posted for P# 1444 at tanks.

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8/11/2010	341172144400	SW	True	True		FOLLOW UP TO NOV # -618273295 Inspected well and facility with Tom Tomastik. Need 1/4" fitting and valve on Injection , with back up valve on injection line. Mechanical Integrity needs performed. Annulus was on vacuum. Need 2" cap or bull plug on valve a
8/11/2010	341172144400	SW	True	True		FOLLOW UP TO NOV # -618273295 Inspected well and facility with Tom Tomastik. Need 1/4" fitting and valve on Injection , with back up valve on injection line. Mechanical Integrity needs performed. Annulus was on vacuum. Need 2" cap or bull plug on valve annulus opposite 1/4" tap side. Unloading pad and vault need emptied. ID needs posted for P# 1444 at tanks.
8/11/2010	341172144400	SW	True	True		Inspected well and facility with Tom Tomastik. Need 1/4" fitting and valve on Injection , with back up valve on injection line. Mechanical Integrity needs performed. Annulus was on vacuum. Need 2" cap or bull plug on valve annulus opposite 1/4" tap side. Unloading pad and vault need emptied. ID needs posted for P# 1444 at tanks.
8/10/2010	341172144400	SW	False	False		Check well and storage, annulus is on a strong vacuume need to do pressure test on it.
5/13/2010	341172144400	SW	False	False	0	Chk well and storage ok. Has positive pressure on the annulus but not enough to measure.
3/30/2010	341172144400	SW	False	False	0	Chk well and storage, ok. Annulus has no pressure on it.
12/16/2009	341172144400	SW	False	False	0	Annulus on slight vacuum then to zero.
10/13/2009	341172144400	SW	False	False	0	Chk well and storage, Ok.
7/20/2009	341172144400	SW	False	False		Three of the storage tanks have been removed and two new tanks have been installed. Storage has been reduced, dike capacity does not need to be increased. The diked area has been dressed up, some new sand has been put down inside of the diked area.
7/16/2009	341172144400	SW	False	False		On site for pressure test. Pressure annulus up to 400 psi and held for 15min.. With 0 loss in pressure. Past test. No change in packer depth or equipment.

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6/29/2009	341172144400	SW	False	False	0	Chk well and storage. The annulus is on a strong vacuum at this time. Would recommend pressuring up on the annulus and making appropriate repairs.
5/4/2009	341172144400	SW	False	False		On site to witness the installation of new seal tight tubing and a new parmco packer.
3/30/2009	341172144400	SW	False	False		The valves at the well head are closed, the well is shut in at this time.
3/19/2009	341172144400	SW	False	False		Chk well and storage, the annulus is on a strong vacuum. Called and talked to Josh, told him to shut the well in and pressue test the annulus.
2/27/2009	341172144400	SW	False	False	50	Chk well and storage, ok.
12/12/2008	341172144400	SW	False	False	70	Check well and storage, Ok.
11/4/2008	341172144400	SW	False	False		Follow up on NOV issued 3/31/2008. Repair or replace liner in diked area. > Liner has been repaired, NOV resolved.
10/22/2008	341172144400	SW	False	False		On 9/04/2008 a pressure test of the casing reveled a strong vacuum on the annulus. I called and talked to Shaun Baldrige. Pulled the tubing and packer, found a slit in on of the joints of tubing. Replaced the joint and ran a new Parmco packer and the tubing back in. Set the packer, loaded the hole with fresh water and inhibitor. Pressured up to
9/4/2008	341172144400	SW	False	False		Chk well and storage, has strong vacuum on annulus.
6/20/2008	341172144400	SW	False	False		Chk well and storage, Ok.
4/25/2008	341172144400	SW	False	False		Follow up on NOV, Replace liner in diked area. > Nothing done to address the violation. > Would suggest a Chief's Order.
4/10/2008	341172144400	SW	False	False		On site to chk on progress of repairing/replacing liner in diked area. Nothing done as of this date. Some oil has been on the water in the dike and overflowed down the out side of he dike. Called Shawn Baldrige at approx 10:35 AM no answer, left a message with my mobile phone number.

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3/31/2008	341172144400	SW	True	True		Chk well and storage, Vac/o Ok. The liner in the diked area is torn and is not considered liquid tight at this time.
1/17/2008	341172144400	SW	False	False		0 Chk well and storage, Ok.
11/1/2007	341172144400	SW	False	False		0 Chk well and storage, Ok. Positive pressure on annulus.
8/6/2007	341172144400	SW	False	False	0	50 On site for quarterly inspection. 50 psi on annulus at this time, no pressure on injection tubing.
3/28/2007	341172144400	SW	False	False	0	40 There was 40 PSI on the annulus and 0 PSI on the injection. The well was taking fluid.
2/6/2007	341172144400	SW	False	False	0	40 I inspected the well today. There was 0 pressure on the annulus and 40 psi on the annulus. There was no identification displayed at the well head. Tank battery checked out okay.
12/11/2006	341172144400	SW	False	False		Inspected this well location with Tom Benko. There was 0 psi on the annulus and 0 psi on the injection. There was no id posted at the well head or at the tanks.
9/27/2006	341172144400	SW	False	False		Chk well and storage, can not put a gage on the annulus the quarter inch tap is rusted and full of dirt.
2/3/2006	341172144400	SW	False	False		70 Chk well and storage, Ok.
12/21/2005	341172144400	SW	False	False		70 Chk well and storage, Ok.
8/5/2005	341172144400	SW	False	False		75 Chk well and storage, Ok.
6/9/2005	341172144400	SW	False	False	0	100 Chk well and storage, ok.
5/5/2005	341172144400	SW	False	False		100 chk well and storage Ok.
3/30/2005	341172144400	SW	False	False		100 Chk well and storage, Ok.
12/28/2004	341172144400	SW	False	False		Site is snow covered. Valves are frozen shut did not chk annulus pressure. Site Ok.
9/30/2004	341172144400	SW	False	False		110 Chk well and storage, Ok. Also chk on remediation project. Took photos.

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8/20/2004	341172144400	SW	False	False	100	Chk well and storage, Ok. Also chk on progress of remediation project. Grass is growing on the part of the site that was not as heavily saturated. It appears that it is going to be some time for the site to recover completely.
7/28/2004	341172144400	SW	False	False		Chk on remediation of spill site. The site has been graded, seeded and mulched some vegetation starting to grow on the less contaminated areas.
7/16/2004	341172144400	SW	False	False		Follow up on spill clean up. The site has been graded, seeded and nulched with straw.
6/24/2004	341172144400	SW	False	False		On site by request of Eric Brown, for injection line pressure test. Ran approx 1000 foot of 2 inch back plastic line inside of the old 3 inch steel line. Pressured up to 300 psi for 15 min test. The line held with 0 pressure loss. Past test.
6/18/2004	341172144400	SW	False	False	100	Chk well and storage, Ok. 7:15 PM received a call from Josh Chase (pumper) he reported a spill from the injection line. The line rusted out and brine leaked out into the neighbors yard. The local Fire dept, MEA and the OEPA also responded to the site. The line was shut in and clean up started. The spill covered an area of approx 30 X 100 foot.
4/14/2004	341172144400	SW	False	False	100	Chk well and storage, Ok.
3/17/2004	341172144400	SW	False	False	110	chk well and storage, Ok.
1/15/2004	341172144400	SW	False	False	0	w/Jeff Fry. Chk well and storage, Ok.
9/30/2003	341172144400	SW	False	False	100	Chk well and storage, Ok. Need to empty vault.
7/16/2003	341172144400	SW	False	False	100	Chk well and storage, Ok.
5/21/2003	341172144400	SW	False	False		Chk well and storage, No identification posted at the well head. Paul Graham is on the site removing fluid from the vault at this time. 11:02 AM I called and talked to Eric Brown and told him that he needs to post the identification and that I would follow up in 2 weeks.
5/15/2003	341172144400	SW	False	False	0	New injection well being used. Needs ID at well head, and positive pressure on the annulus or tested monthly. Well on strong vacuum. SWIW#60.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
3/28/2003	341172144400	SW	False	False	0	Chk well and storage,
12/6/2002	341172144400	SW	False	False		Injection line hooked to the wellhead, no 1/4 inch tap installed on the annulus yet. Well and storage OK.
11/13/2002	341172144400	SW	False	False		On site by request of Eric Brown of Ramah Oil CO, to witness tubing and packer. It had a hole in the 4.5 inch casing. The casing was unscrewed 2 joints below the hole and replaced with good casing.
10/18/2000	341172144400	PW	False	False	0	Chk well and storage OK.
	341172144400	SW	False	False		On site for mechanical integrity test. On