

Shaffer Holzbacher #1 2260

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
7/16/2020	341172226000	SW	False	False		0 Inspect well for integrity and pressure. The well is shut in at the tank battery.
4/15/2020	341172226000	SW	False	False		0 Inspect well for integrity and pressure. The well is shut in at the tank battery.
1/14/2020	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. The well is shut in at the tank battery.
10/30/2019	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. The well is shut in at the tank battery. The electric meter indicates total of 8790 kw hours.
7/16/2019	341172226000	SW	False	False	10	0 Inspect well for integrity and pressure. The well is shut in at the tank battery.
4/9/2019	341172226000	SW	False	False	30	0
1/15/2019	341172226000	SW	False	False		0 Inspect well for integrity and pressure.
10/11/2018	341172226000	SW	False	False		0 Inspect well for integrity and pressure.
8/24/2018	341172226000	SW	False	False		0 Inspect well for integrity and pressure. The flow line at the tank is currently shut.
6/5/2018	341172226000	SW	False	False		0 Inspect well for pressure and integrity. Operator reported the well is slow to take water.
4/2/2018	341172226000	SW	False	False		0 Inspect well for integrity and pressure. The flow line at the tank is currently shut.
2/1/2018	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. The supply line is shut off at the storage tank.
1/31/2018	341172226000	SW	False	False		Inspected the Shaffer #1 (SWIW #54) as part of a standard injection well status check. Status: the operator is not using the well for disposal.
11/6/2017	341172226000	SW	False	False		10 Inspect well for integrity and pressure. The well is shut in.

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10/4/2017	341172226000	SW	False	False		Injection well status check. Status: ok.
9/18/2017	341172226000	SW	False	False	0	255 The operator replaced the entire flow line with new 2-3/8 inch upset pipe 4.7 pound per foot J-55 EU steel pipe. The flow line was tested for leaks and buried. Pressure tested the flow line to 980 psi for fifteen minutes with zero pressure loss. The annuls and tubing were tested for integrity. The operator was notified the well could be put into operation.
9/15/2017	341172226000	SW	False	False		Prior to the operator installing half the flow line run with new pipe the operator was requested to test the portion that was not going to be replaced. This section failed the pressure test. The operator began excavating the existing pipe to replace the entire pipe run. Previously replaced old sections of pipe were discovered next to the flow line. All of the pipe was removed from the excavation. New 2-3/8 inch 4.7 pound per foot J-55 upset pipe was installed and tested by the operator.
9/14/2017	341172226000	SW	False	False		Operator was requested to conduct a line test to evaluate the integrity. A line test was conducted on September 7, 2017 and failed. The operator excavated the line to locate and identify leaks. A pin hole leak was noted about halfway from the tank to the well. This section of pipe was removed and replaced with a new section. A line pressure test was conducted and failed. Various fittings were replaced and tightened to eliminate potential leaks. The line was retested and failed.

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9/7/2017	341172226000	SW	False	False		The well was reworked in July of 2013 and passed the mechanical integrity test (MIT) at 320 psi. Due to holes in the storage tank the well was not used and shut in during this time period. The tank was replaced and the operator was requested conduct an MIT to verify the integrity of the well. The well was initially pressure tested and held at 325 psi. The permit conditions required the testing of the well at 850 psi. The well was pressured up and tested at 890 psi with zero pressure loss. The well passes and is in compliance. The flow line was pressure tested and held pressure at 440 psi. The flow line was retested to be in compliance with the maximum permitted pressure. The line was pressured up to about 1000 psi several times and rapidly lost pressure. The line was disconnected from the well head to eliminate variables such as a leaky valve; the pressure did not hold. The operator was advised injection of fluid into the well could not commence until a plan was established to remediate the issues with the flow line.
8/14/2017	341172226000	SW	False	False		5 Inspect well for integrity and pressure. The well is shut in.
7/11/2017	341172226000	SW	False	False		The operator has posted the well identification and emergency contact information on the new storage tank.
7/11/2017	341172226000	SC	False	False		Inspect surface facility. The replacement 210 barrel storage tank has been installed.
7/7/2017	341172226000	SW	False	False		On-site to witness the storage tank replacement. Personnel included S&H Oil Field Services, Holmes Crane and Mr. Gene Varner for Diversified Resources. The old horizontal tank was removed and the single steel 210 barrel reconditioned tank was set on planks in the concrete containment. This clears the compliance notice #1568570698.
6/28/2017	341172226000	SW	False	False		The operator cleaned out the storage tank, in preparation for replacement. Status: will continue-to-monitor, added location directions.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
6/26/2017	341172226000	SW	False	False		Inspect surface facility. Gene Varner of Diversified was on location mowing tall grasses. He reported the fittings on the wellhead have been replaced and updated, the annulus was pressure up. Fishburn was scheduled to clean out the 210 barrel replacement storage tank. A crane is scheduled to lift the old tank out of the containment area to be scrapped and the replacement tank will be installed into the containment. The operator was advised the well annulus and the flow line will need to be tested before the well is put into production.
6/2/2017	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher (SWIW #54) as part of a compliance notice follow-up. Status: no change-in-status from previous inspection, the storage tank has not been replaced and the well is out-of-service.
4/11/2017	341172226000	SW	False	False	0	Inspect well for integrity and pressure. A compliance notice was issued September 18, 2015 for plugging required of well and storage tank are not liquid tight. Well is shut in. One of the two 210 barrel storage tanks previously delivered to the location was removed from this location.
2/28/2017	341172226000	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well disposal fees for the 1st, 2nd, 3rd, & 4th quarters of 2016. Please submit the appropriate reports by March 14, 2017. Fees and Reports received 3/27/2017
1/25/2017	341172226000	SW	False	False	0	Inspect well for integrity and pressure. The well is shut in and no service work has occurred at the tank battery. Installation of replacement tanks has not occurred. The replacement tanks are on location.
11/28/2016	341172226000	SW	False	False		Inspect storage tank location. No activity has occurred. The storage tank has not been replaced. Two 210 bbl storage tanks are on location.
10/25/2016	341172226000	SW	False	False	0	Inspect well for integrity and pressure. The well is shut in and no service work has occurred at the tank battery. Installation of replacement tanks has not occurred. The replacement tanks are on location.

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10/17/2016	341172226000	SW	False	False		No change-in-status from previous inspection, the storage has not been replaced.
8/9/2016	341172226000	SW	False	False		The operator has delivered the replacement storage tanks to the location.
7/18/2016	341172226000	SW	False	False		Inspect well and location. The well is shut in and no service work has occurred at the tank battery. Installation of replacement tanks has not occurred. The replacement tanks are on location. The operator will be required to conduct a mechanical test on the well prior to putting well into service.
4/12/2016	341172226000	SW	False	False	0	Inspect well for integrity and pressure. The tubing is shut in. Installation of replacement tanks has not occurred.
3/16/2016	341172226000	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well Annual Report (Form 204) that was due on February 15th for 2015, despite a letter that was sent March 1, 2016 with a deadline of March 15, 2016 to submit the reports requested. REPORTS RECEIVED
3/2/2016	341172226000	SW	True	False		Our records indicate that the Division has not received the Salt Water Injection Well disposal fees for the 4th quarter of 2015 despite a letter that was sent with a deadline of February 29, 2016. Please submit the appropriate reports by March 16th, 2016. REPORTS RECEIVED
2/19/2016	341172226000	SW	False	False	0	Inspect well for pressure and compliance of Compliance Notice inspection of September 18, 2015. Injection tubing is shut in and has strong vacuum when valve is opened. Annulus has zero pressure. No activity has occurred to replace the storage tank which has failed.

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1/20/2016	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. This well is shut in because the storage tank has failed. The operator has submitted a plan for installing new tanks. This activity has not occurred. A compliance notice was issued by Inspector Eric Daugstrup on September 30, 2015. This well shall be plugged. The Operator will be required to conduct a supervised mechanical integrity test prior to utilizing well. The operator will be required to conduct a line test prior to using well and after replacement tanks are installed.
11/3/2015	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. The well is shut in. No contact by operator to replace tanks.
10/14/2015	341172226000	SW	False	False	0	0 The crops have been harvested, access to the well is cleared. Inspect well and check pressures.
9/18/2015	341172226000	SW	True	False		<p>Inspected the Shaffer #1 (SWIW #54) as part of a standard injection well status check. Status: unable to reach wellhead as it is completely in mature corn. No change-in-status from previous inspection. *The well is not-in-service due the storage tank needing replacement.</p> <p>*1501:9-3-07(K) Any well which is or becomes incapable of injecting fluids shall be plugged in accordance with sections 1509.13 and 1509.15 of the Revised Code unless written permission is granted by the chief. If the chief finds that a well should be plugged, the chief shall notify the injection well owner to that effect by order, in writing, and shall specify in such order a reasonable time within which to comply. No injection well owner shall fail or refuse to plug a well within the time specified in the order. Each day on which such a well remains unplugged thereafter constitutes a separate offense.</p>
6/22/2015	341172226000	SW	False	False		0 Inspect well for integrity and pressure. The well is shut in. The storage tank has not been replaced.
3/13/2015	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: no change-in-status from previous inspection.

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2/25/2015	341172226000	SW	False	False		On location with UIC Inspector Tom Benko.
12/16/2014	341172226000	SW	False	False		Inspect location. Well is not in use. The storage tank requires repair or replacement.
12/9/2014	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Inspect well, storage and identification. Status: no change in status from previous inspection.
10/10/2014	341172226000	SW	False	False	0	Inspect well for integrity and pressure. The well is shut-in.
10/7/2014	341172226000	SW	True	False		Division has not received the Salt Water Injection Well Annual Report (Form 204) that was due on February 15th for 2010, 2011, 2012, and 2013.
9/11/2014	341172226000	SW	False	False		Inspect tank and location. Well is shut in. no change in condition. The tank has holes and has not been replaced or repaired.
8/22/2014	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
7/30/2014	341172226000	SW	False	False	0	0 Inspect well for integrity and pressure. The storage tank has holes and is shut in. The annulus had a slight vacuum that diminished to zero when the valve was opened.
5/27/2014	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: No change in status from previous inspection
3/14/2014	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: no change in status from previous inspection. The well has not been placed into injection as the storage tank needs replaced. There are multiple visible 1/8 to 1/4 inch holes on the single horizontal tank .

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2/21/2014	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (#2260) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: no change in status from previous inspection.
1/22/2014	341172226000	SW	False	False		Location Information. ENTRANCE: Lat. 40.52874 Long. -82.86359 / WELL HEAD: Lat. 40.52867 Long. -82.86211 / CENTER-OF-STORAGE: Lat. 40.52884 Long. -82.86336.
1/17/2014	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection.
12/16/2013	341172226000	SW	False	False	0	0 Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection. Status: ok.
11/25/2013	341172226000	SW	False	False	0	0 Inspected the Shaffer #1 (SWIW #54) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection. The well is not in service. Status: ok.
9/30/2013	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher #1 (SWIW #54) as part of a standard injection well status check. Check well, storage, vault and identification. No change in status from previous inspection. Status: ok.
8/21/2013	341172226000	SW	False	False		Inspected the Shaffer #1 (SWIW #54) as part of a standard injection well status check. Check well, storage and identification. The injection well has been hook-up and is in service. Status: ok.
8/2/2013	341172226000	SW	False	False		Connection of the flow line (injection line) to the disposal well at the well head has not occurred as of 8/2/2013. Status: Disposal has not commenced, ok.

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7/31/2013	341172226000	SW	False	False		The work over pits have been emptied and closed and the site has been graded. The well identification and emergency contact information is posted at the well and storage, no trespassing signs are posted at the storage. Status: ok.
7/26/2013	341172226000	SW	False	False		On site with Inspector Benko to witness Mechanical Integrity Test. Test passed. Status: well may be placed back into injection.
7/26/2013	341172226000	SW	False	False		Davis Well Service performed rehabilitation activities on the well. M&R Investments ran a cement bond log on the well at time of purchase. A bridge plug was set at 260 and cement pumped to attempt to seal the hole that was reported to be below 200 feet from grade. Upon drill out of cement the hole was not sealed. 6/5/2012: operator was given approval to install and cement a 2-7/8 inch casing then install 1.5 inch tubing on packer for injection. 7/8/2013: it was determined that the hole in the 4.5 inch casing was between 62 and 90 feet deep. Frac sand was installed over the perforations to a depth of 2960 feet. The 2-7/8 inch liner was set at 2958.2 ft. and cement to the surface. 7/15/13: begin drilling out cement and wash out frac sand. 7/26/13: Set Parmco tension packer and 1.5 inch tubing. Circulate water and inhibitor, pressure test and pressure held for 15 minutes at 320 psi.
7/25/2013	341172226000	SW	False	False		Contacted by operator to report that cement has been drilled out and the frac sand has been washed out of the well. The well was circulated for more than 4 hours.
7/24/2013	341172226000	SW	False	False		Operator reported that they continue to drill on cement at a depth of 2993 feet that is below the depth of the 2-7/8 inch liner casing at 2958 feet.
7/15/2013	341172226000	SW	False	False		Operator reported that they tagged the displaced cement for the 2-7/8 inch liner at 2625 feet. Drilling will commence to clean out the hole.
7/10/2013	341172226000	SC	False	False		Inspect well, Universal cemented to the surface the 2-7/8 inch liner installed inside of 4.5 inch production casing.

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7/8/2013	341172226000	SW	False	False		Operator reported that there was 130 feet of fluid in the 4.5 inch casing and the frac sand was filled from total depth of 3220 feet to 2960 feet. A Bond log performed by the operator indicated perforations from 3108 to 3113 feet. The top of the cement for the 4.5 inch casing was at 2430 feet. The service company used an Halliburton R-4 packer to attempt to locate the hole in the 4.5 inch casing. Repeated testing at subsequently shallower depths the hole in the casing was determined to be between 62 and 90 feet below grade. See 12/12/2011 report for field activities previously conducted.
7/3/2013	341172226000	SW	False	False		Operator reported that the 15 sacs of frac sand was going to be delivered and installed into the well to cover the perforations. Anticipated to run pipe on Monday.
7/2/2013	341172226000	WR	False	False		Glen Davis service rig is rigged-up on the injection well to perform service work.
6/28/2013	341172226000	SW	False	False		Gene Varner contacted inspector to report that Davis Well Service will begin the remedial actions as outlined in the May 23, 2012 request for well construction modification. The bride plug previously set was going to be drilled out and frac sand installed into the 4.5 inch casing to protect the perforations for the injection zone.
6/12/2013	341172226000	SW	False	False		Operator has ordered a new packer and tubing, which should take approximately two weeks. Service work to begin soon after.
5/22/2013	341172226000	SW	False	False		Check injection well. Operator has posted new identification and emergency contact information as well as no trespassing signs. Status: well is out-of-service, non-compliant.
4/11/2013	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher #1 (#54) (SWIW #54) as part of a standard injection well status check. Status: well is out of service.
3/13/2013	341172226000	SC	False	False		Inspect storage tank area. The well is shut in. Measure tank storage dike area. Precast concrete dike area. One 372 bbl lay down horizontal tank.

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2/28/2013	341172226000	SW	False	False		Attempted to contact Rusty Hudson by phone. Voice mail message was left. This well needs to be completed and put into production within 30 days of phone call otherwise the State will request the well be plugged.
2/21/2013	341172226000	SW	False	False		Injection well status check: Identification posted, well is currently not in operation.
1/24/2013	341172226000	SW	False	False		M & R has updated the well identification and emergency contact information as requested.
10/24/2012	341172226000	SW	False	False		Inspected the Shaffer & Holzbacher #1 (#2260) (SWIW #54) as part of a standard injection well status check. As previous inspections revealed, well remains out-of-service and incapable of injection, the tubing is on ground next to well, pits are open and the liners have fallen in. Well identification is faded at the storage. The unloading pad need maintenance. Status: Inactive.
8/21/2012	341172226000	SW	False	False		Inspect well with Mr. Jeff Fry, well is currently out-of-service.
5/21/2012	341172226000	SW	False	False		Inspect Well. Outstanding Chief's order, no rehab construction activity.
2/23/2012	341172226000	SW	False	False		Inspect Well. Well incapable of production. Tubing and rods pulled and on rack.
12/12/2011	341172226000	SW	False	False		Operator has determined that there is a hole in the 4.5 inch casing, below 200 feet. A bridge plug was set at 260 feet by Appalachian services by wire line. Omega Cementing Co. bull head pumped 70 sacks of cement until circulation on back side of 4.5 inch
12/5/2011	341172226000	SW	False	False		On site for running of tubing and packer in injection well. Upon pressuring up of annulus a leak was discovered in 4.5" casing. Operator will work over next couple days to remedy.
11/27/2011	341172226000	SW	False	False		Operator pressured up well as requested. Pressure test failed. Well was shut in. Operator anticipates service rig on 12/1/2011 to pull and replace tubing.

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11/9/2011	341172226000	SW	False	False		140 Inspect well. Pressure gauge for injecting line could not be removed without stripping fitting.
6/16/2011	341172226000	SW	False	False		An inspection was conducted with Mr. Will Ziegler. Please refer to Ziegler's report for details.
6/16/2011	341172226000	SW	False	False	40	60 I inspected the well location with Brent Bear. There is proper display of identification posted at the well location. The wells injection pressure was 40psi. There was 60 psi showing on the annulus. There are no violations noted this date.
5/10/2011	341172226000	SW	False	False	300	150 Check well and storage, injection pump in running at this time. No problems to report at this time.
2/9/2011	341172226000	SW	False	False	0	200 Check well and storage. The site is snow covered. Approx temp 12 degrees F The pump is not running at this time.
1/3/2011	341172226000	SC	False	False	300	200 Check well and storage. Pump is running at this time
8/11/2010	341172226000	SW	False	False		Inspected Storage facility with Tom Tomastik.Well not checked. Did not walk thru mature soybeans to well. New poured and sealed concrete dike. Facility looks good.
8/2/2010	341172226000	SW	False	False	0	100 Check well and storage, new dike built around tank. Solid concrete with a sealer painted on the inside.
5/13/2010	341172226000	SW	False	False	0	100 Chk well and storage ok.
12/17/2009	341172226000	SW	False	False	200	100 Check well and storage, injection pump is running at this time.
10/8/2009	341172226000	SW	False	False	0	100 Chk well and storage, Ok. No fluid in dike at this tme. A new injection pump, lines and filter have been installed inside of the dike.
6/24/2009	341172226000	SW	False	False	10	150 Injection pump is running at this time. The annulus and injection pressures are at 150 psi. Need to return to the site when pump is shut down and recheck the annulus pressure.
3/30/2009	341172226000	SW	False	False	175	100 All new fittings installed on injection tubing.
3/19/2009	341172226000	SW	False	False		150 Chk well and storage, need to replace valve on injection tubing. Could not chk injection pressure.

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2/23/2009	341172226000	SW	False	False	0	100 Chk well and storage, ok.
12/11/2008	341172226000	SW	False	False		100 Check well and storage, OK.
9/3/2008	341172226000	SW	False	False	0	100 Chk well and stroage, Ok.
6/16/2008	341172226000	SW	False	False	0	100 Chk well and storage,Ok.
3/6/2008	341172226000	SW	False	False	100	150 Chk well and storage, Ok. Pump is running at this time. Site is snow covered.
1/14/2008	341172226000	SW	False	False	0	0 Chk well and storage, Ok.
11/1/2007	341172226000	SW	False	False	100	0 Chk well and storage, Ok . Injection pump is running at this time.
9/27/2007	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
8/7/2007	341172226000	SW	False	False	100	0 Chk well and storage, injection pump is running at this time.
3/29/2007	341172226000	SW	False	False	30	60 inspect well.
1/31/2007	341172226000	SW	False	False	70	20 Inspect well.
12/11/2006	341172226000	SW	False	False		Tom Benko and I inspected this well location. There was 85 psi on the injection and 5 psi on the annulus. There was proper identification posted, however the id on the tank has deteriorated.
10/4/2006	341172226000	SW	False	False	0	0 Chk well and storage, ok.
9/16/2005	341172226000	SW	False	False	0	100 Ch well and storage, Ok.
7/28/2005	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
2/23/2005	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
12/28/2004	341172226000	SW	False	False		Chk well and storage, Ok. The site is snow covered.
11/3/2004	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
9/30/2004	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
8/17/2004	341172226000	SW	False	False		New injection line has been installed.

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8/4/2004	341172226000	SW	False	False	0	100 Chk well and storage. Should do a pressure test on the injection line. The agricultural crop that is planted over the line is turning brown and dieing. May have a leak in it.
4/14/2004	341172226000	SW	False	False	0	100 Chk well and storage, Ok.
3/9/2004	341172226000	SW	False	False	0	100 Chk well and storage,Ok.
1/12/2004	341172226000	SW	False	False	540	370 Vault is full. ID at well head and needs remarked at tank. 01-14-04 Called Paul Mullins 419/946-6535, 1:01/ 03 PM. left message on above comments. J.F.
9/24/2003	341172226000	SW	False	False	550	470 Chk well and storage, pump is running at this time. Ok
7/16/2003	341172226000	SW	False	False	0	410 Chk well and stoarge, Ok.
5/19/2003	341172226000	SW	False	False	0	400 Chk well and storage, Ok.
3/21/2003	341172226000	SW	False	False	0	400 Chk well and storage,Ok.
2/21/2003	341172226000	SW	False	False	100	420 Chk well and storage,OK.
3/20/2002	341172226000	SW	False	False	190	70 Well and facility appear ok.
6/25/2001	341172226000	SW	False	False		check of tanks and well head annulas 0 tubing 300
	341172226000	SW	False	False		Chk storage OK. Need to remove fluid from vault. Did not chk the well at this time.
	341172226000	SW	False	False		Chk storage OK. Need to remove fluid from vault. Did not chk the well at this time.
	341172226000	PL	False	False	0	0 Preliminary Restoration done information from Data Point