

Rex McPeck #2 1472

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/8/2021	341172147200	WR	False	False		Fishburn Service Rig (Tony) is on the well for workover/reconditioning. Released the packer, pulled one joint and shut down for the day.
8/17/2020	341172147200	SC	False	False		Inspect surface facility. The line has been cleaned and new stone has been spread into the facility. The tanks have been placed and the plumbing has not been completed.
8/11/2020	341172147200	SC	False	False		The operator has removed the storage tanks from the surface containment facility for replacement and remedial cleanup activities of the containment facility.
8/4/2020	341172147200	SW	False	False	60	Inspect well for integrity and pressure. The operator has begun activities to replace the existing storage tanks.
5/12/2020	341172147200	SW	False	False		Inspect well and storage facility. The electrician arrived during inspection to replace electrical outlet for the sump pump and heat tape that had burned up and was inoperable.
4/8/2020	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
1/14/2020	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
10/30/2019	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
7/16/2019	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
5/15/2019	341172147200	BH	False	False		Inspect brine hauler Fishburn Producing UIC # 3. Placarding and log are in compliance.
5/1/2019	341172147200	BH	False	False		Inspect brine truck for Fishburn Producing UIC #3. The truck placarding and log are in compliance.
4/16/2019	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
3/26/2019	341172147200	SW	False	False		Visit location with NW Regional Supervisor Mr. Stephen Ochs. Status: ok.
1/15/2019	341172147200	SW	False	False	0	Inspect well for integrity and pressure.

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11/28/2018	341172147200	BH	False	False		Inspect Fishburn Brine Truck UIC #3. Placarding and drivers log are in compliance.
11/13/2018	341172147200	SW	False	False		Contacted by the operator to report a fitting on the laydown storage tank had failed, boke and the contents were released from the tank and were contained within the dike area. Cleanup activities were performed. No fluids were released from the surface containment facility. Inspect location, Cleanup activities were complete. Absorbent pads are present to collect residual oil on the gravel. No fluids were released from the surface containment facility.
10/3/2018	341172147200	SW	False	False		0 Inspect well for integrity and pressure.
8/24/2018	341172147200	SW	False	False		0 Inspect well for integrity and pressure.
5/30/2018	341172147200	BH	False	False		Inspect Fishburn Services Inc. UIC 25-003. Log book and placarding are in compliance.
5/7/2018	341172147200	SW	False	False		20 Inspect Fishburn Services brine truck UIC 25-003, placarding and log book are in compliance. Inspect well and storage area for integrity and pressure.
4/2/2018	341172147200	SW	False	False		0 Inspect well for integrity and pressure.
3/20/2018	341172147200	SW	False	False		5 Inspect well for integrity.
2/15/2018	341172147200	SW	False	False		250 On location during operators monthly test of the annulus. Operator pressured annulus up to 250 psi with no loss.
1/11/2018	341172147200	SW	False	False		0 Inspect well for integrity and pressure.
12/18/2017	341172147200	BH	False	False		Inspect Fishburn Services Brine truck UIC 25-003. The placarding and log are in compliance. Collect Brine sample from two separate delivery runs. Sample TSB146 is from Murphy #2; 3411722828, had a specific gravity of 1.110 units. Sample TSB147 is from the Clinger #4; 3411722924, had a specific gravity of 1.100 units. These samples were shipped the lab for testing.
12/6/2017	341172147200	BH	False	False		Collect water samples TSB141 and TSB142 for analysis from Fishburn Services brine truck UIC #25-003.

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11/29/2017	341172147200	SW	False	False		Inspect surface facility. The operator has replaced the dresser sleeve on the laydown tank transfer line as requested.
11/20/2017	341172147200	SW	False	False		Inspect surface facility. The dresser sleeve connection for the laydown tank connection is poor condition. Requested operator to repair and replace.
11/1/2017	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
10/12/2017	341172147200	BH	False	False		Inspect Fishburn services brine truck #117 unloading at the disposal well. Status: ok.
10/12/2017	341172147200	SW	False	False		Injection well status check. Status: ok.
10/5/2017	341172147200	SW	False	False		Injection well status check. Status: ok.
10/5/2017	341172147200	BH	False	False		Inspect Fishburn Services brine truck #112 unloading at disposal well. Status: ok.
9/15/2017	341172147200	BH	False	False		Inspect brine hauler Fishburn Services Inc. UIC 25003. Driver log and placarding are in compliance. Collect water sample and measure specific gravity at 1.15 units. Source water is Cramer #1 permit number 3411723449.
7/27/2017	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
6/19/2017	341172147200	BH	False	False		Inspect Fishburn Services Truck UIC #25-003. Log book and truck placarding are in compliance. The driver did not have a load of production water upon arrival at the location.
4/4/2017	341172147200	SW	False	False	0	Inspect well for integrity and pressure.
3/23/2017	341172147200	BH	False	False		Inspect brine hauler Fishburn Services truck UIC 25-003. Truck and log in compliance. Collect water samples for specific gravity. The first load; source E W Baker 1 operated by Fishburn Producing Inc. permit number 3411720165 the specific gravity was 1.125 units. The second load; 60 % of load is W G Coulter 1 permit number 3411722065 and 40 % Russell Gillson 1 permit number 3411722058 operated by Fishburn Producing Inc. The specific gravity was measured at 1.090 units.

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2/15/2017	341172147200	SW	False	False	-15	110 Operator reported they conducted the monthly inspection and pressured up the well the previous day. Inspect well and measure pressures.
1/19/2017	341172147200	SW	False	False	-28	0 Inspect well for integrity and pressure.
11/28/2016	341172147200	SW	False	False		0 Inspect well and storage containment area. Collect Brine sample TSB117 for chemical analysis.
10/12/2016	341172147200	SW	False	False		10 Inspect well for integrity and pressure. The tubing has vacuum.
9/15/2016	341172147200	BH	False	False		Inspect Fishburn Service brine truck #112 unloading at the disposal well. Status: ok.
8/15/2016	341172147200	BH	False	False		Inspect Fishburn services new brine truck #112 at disposal well. 2012 Mack with white and red painted cab with 100 barrel white and black tank. UIC number and other information correctly displayed. Status: ok.
8/15/2016	341172147200	SC	False	False		Inspect surface facility tank storage area. The fiberglass tank that replaced the steel tank has been repaired and is in use for storage of water. The remaining fittings in poor condition have not been repaired. The well was in operation. The tubing and annulus pressure was not measured during this inspection.
8/15/2016	341172147200	BH	False	False		Inspected new edition to the fleet, Fishburn Services brine truck #112 unloading at the disposal well. 2012 white/red Mack with 100 barrel white and black painted tank, temporary license plate. UIC number, BRINE and other identification clearly and properly displayed. Status: ok.
8/12/2016	341172147200	BH	False	False		Inspect Fishburn services brine truck #118 at disposal well. Status: ok.
7/26/2016	341172147200	SW	False	False		30 Inspect well for integrity and pressure. The clean water tank has been replaced with a fiberglass tank. The leaks due to tank being dropped have been repaired and the tank is in use. Issues with remaining tanks have not been addressed.

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6/15/2016	341172147200	SW	False	False		The operator has set a temporary tank within the storage area while the fiberglass clean water tank is repaired. The fittings have been removed and the tank was power washed prior to performing fiberglass repairs.
6/8/2016	341172147200	SC	False	False		Inspect storage tanks. The flange for the brine discharge line was cracked and leaking on the recently replaced fiberglass clean brine water storage tank. The operator emptied the tank and shut down the operations.
5/19/2016	341172147200	SC	False	False		The operator has replaced the water tank with a 210 bbl fiberglass storage tank. The fittings and automatic valves are installed. Support structures for these lines will be constructed. The operator is in the process of installing a new gasket for the manway. The repairs of the remaining tanks is scheduled and has not occurred as of this date.
5/18/2016	341172147200	SC	False	False		On-site with UIC Inspector Tom Benko to witness storage tank replacement.
5/17/2016	341172147200	BH	False	False		Inspect Fishburn brine truck #114 unloading at disposal well. UIC number and other identification clearly and properly displayed. Status: ok
5/5/2016	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at the disposal well. UIC number and other identification clearly and properly displayed.
5/5/2016	341172147200	SW	False	False		Inspect storage facility. Tank One (400 bbl unloading tank) has a bolt on the manway at ground level in poor condition. The nipple and bushing on the one inch test port is in poor condition. Tank Two the discharge fitting is in poor contrition. Tank Three, the welds for the discharge fittings are in poor contrition and the threads on the nipple on the back side fittings are in poor condition. Tank Four, the bushing and nipple on the sight tube are in poor condition. Tank Five (clean water), The welds and nipples for the water in and water out fittings are in poor condition and the welds for the manway are in poor condition.
5/4/2016	341172147200	SW	False	False	-20	90 Inspect well for integrity. Status: ok.

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4/4/2016	341172147200	SW	False	False		30 Inspect well for integrity and pressure. The injection tubing has -30 inches of mercury on the operators gauge. Collect brine sample for chemical analysis from Fishbrun water truck UIC#25-3.
2/4/2016	341172147200	SW	False	False		Visit location for training purposes with Emergency Operations Coordinator, Vikki Bunting.
1/19/2016	341172147200	SW	False	False		0 Inspect well for integrity and pressure.
1/13/2016	341172147200	SW	False	False		Inspect injection well and storage. Status: compliant.
10/29/2015	341172147200	SW	False	False		Inspect location and measure storage dike area with Jennifer Gingras.
10/23/2015	341172147200	SW	False	False	-10	190 Inspect injection well, check pressures, storage, vault and identification. Status: ok.
9/23/2015	341172147200	SW	False	False	-20	130 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
8/26/2015	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at the disposal well. BRINE, UIC number and other identification properly displayed. Status: ok.
7/14/2015	341172147200	SW	False	False	-25	160 Inspect disposal well, storage, identification and pressures. Status: ok.
6/26/2015	341172147200	SW	False	False	-25	90 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
6/18/2015	341172147200	SW	False	False		90 Inspect well for integrity and pressure.
6/17/2015	341172147200	SW	False	False	-10	90 On location to check pressure gauge. Status: ok.
5/26/2015	341172147200	SW	False	False	-30	135 Check annulus pressure a day after operator pressure up the annulus.
5/15/2015	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at disposal well. BRINE, UIC number and other identification clearly and properly displayed.

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5/15/2015	341172147200	SW	False	False	-20	0 Inspect well, storage and identification.
3/25/2015	341172147200	SW	False	False	-30	0 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
3/25/2015	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at the disposal well. BRINE, UIC number and other identification clearly and properly displayed.
3/6/2015	341172147200	BH	False	False		Inspect well and storage facility. Inspect Brine Hauler Fishburn Producing truck UIC #3. Collect water sample to measure Specific Gravity at 1.165 units or 9.707 lb./gal. Water source is the Cox #1; 3411723633.
3/2/2015	341172147200	BH	False	False		Inspect Fishburn services brine truck #115 unloading brine for disposal. UIC number, BRINE and other identification clearly and properly marked. Status: ok.
2/25/2015	341172147200	SW	False	False		On location with UIC Inspector Tom Benko.
2/12/2015	341172147200	SW	False	False		Visit location with Public Information Officer Mr. Steve Irwin.
2/12/2015	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at the Mcpeek #2 (SWIW #62) disposal well. UIC number, BRINE and other identification clearly and properly displayed. Status: ok.
1/16/2015	341172147200	SW	False	False	-12	0 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
1/16/2015	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 unloading at the McPeek #2 (SWIW #62) disposal well. UIC number, BRINE and other identification clearly and properly marked. Status: ok.
12/11/2014	341172147200	SW	False	False		Inspect well and location. No activity during inspection.
12/8/2014	341172147200	SW	False	False	-10	0 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.

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10/24/2014	341172147200	SW	False	False	-20	0 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
10/10/2014	341172147200	SW	False	False		5 Inspect well for integrity and pressure. The Operators Injection gauge indicates -20 in-Hg.
10/6/2014	341172147200	BH	False	False		Inspect Fishburn Services brine truck unloading at the McPeek #2 disposal well. Truck # 114, OH PFF-5635, UIC number and other identification clearly and properly marked. Status: ok.
10/6/2014	341172147200	SW	False	False	-10	0 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
9/11/2014	341172147200	SW	False	False		Inspect well and tanks. Operators gauge indicated 125 psi for the annulus and -24 inches mercury for injection tubing.
8/22/2014	341172147200	SW	False	False	-30	200 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
7/30/2014	341172147200	SW	False	False		110 Inspect well for integrity and pressure. The operators gauge indicated a vacuum of 16 inches of mercury on the injection line.
7/28/2014	341172147200	SW	False	False	-10	110 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
6/24/2014	341172147200	SW	False	False	3	330 Inspect well for integrity. Well has positive pressure on the annulus.
6/16/2014	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 at the McPeek #2 disposal well. Ohio License number PHK-9986 brine, uic number and other identification properly displayed.
6/16/2014	341172147200	SW	False	False	-12	480 Inspected the McPeek Rex #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.

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6/6/2014	341172147200	SW	False	False	-10	470 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
5/30/2014	341172147200	SW	False	False	0	430 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
5/28/2014	341172147200	SW	False	False	0	540 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
5/28/2014	341172147200	BH	False	False		Inspected Fishburn brine truck #115 unloading at the McPeek #2 (SWIW #62) disposal well. License number (OH) PHK 9986, UIC number, BRINE and other identification clearly and properly displayed. Status: ok.
5/22/2014	341172147200	SW	False	False		The packer has been set at 2033.35 feet and loaded with fresh water with rust inhibitor. The well was pressured up and bubbles worked out of the annulus. The well was tested for 15 minutes at 480 psi with no pressure loss. The operator was advised that they can put the well into production.
5/21/2014	341172147200	SW	False	False		Install 2 7/8 inch tubing with poly lining and new Halliburton R4 packer. Total of 889 feet of 2 7/8 inch tubing with poly lining was used as tail pipe. The packer assembly was 4.66 feet long. The rubber on the packer is 2 feet from the top of the assembly. There is 2031.35 feet of 2 7/8 inch poly lined tubing that is used for injection. The center of the packer rubber is set at 2033.35 feet below grade. The bottom of the tail pipe is at 2925.91 feet. The annulus was loaded with fresh water mixed with rust inhibitor.
5/20/2014	341172147200	SW	False	False		The determination was made to set the packer above 2190 feet, the zone with the slow leaks and install a tail pipe to depth. The Bridge plug set at 2858 feet was broken up and driven to the bottom of the well with a drill stem. The depth of the well was measured at 3096 feet.

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5/19/2014	341172147200	BH	False	False		Inspect Fishburn Producing Inc., brine truck UIC #003. Truck is hauling fresh water to be used to test the McPeek #2 casing. Collect water sample TSB053 for chemical analysis.
5/19/2014	341172147200	SW	False	False		Evaluate 4.5 inch casing to determine the depth zone that is causing the slow leaks. Bridge plug was previously set at 2858 feet in well to isolate the 4.5 inch casing. The well was loaded with fresh water. Installed 2. 3/8 inch tubing with a Halliburton R4 packer in well and start at a depth about 2000 feet below grade to tested well. The final test zone was 2842 feet below grade. The testing results indicated there are slow leaking holes in the 4.5 inch casing from 2109 feet to 2482 feet.
5/16/2014	341172147200	WR	False	False		Appalachian Wireline on location, set bridge plug at 2858' load hole and run GR/CCL/VDL bond log.
5/16/2014	341172147200	SW	False	False		Appalachian well Surveys was onsite to set a bridge plug at 2858 feet below grade. The well was loaded with fresh water. Appalachian performed a cement bond log on the entire well bore. The log indicates a good cement sheath across the entire well casing from depth to the surface. The best cement is from total depth of 2858 to 2714 feet. This is the original cement when the well was drilled. The log indicates good cement from about 2240 feet to about 220 feet. Installed 2 3/8 inch tubing with a Halliburton R4 packer to a depth of about 2000 feet. The well will be tested at intervals to isolate and locate the zone causing the leaks.
5/15/2014	341172147200	WR	False	False		Fishburn finished pulling the 2.75 inch lined tubing and packer.
5/15/2014	341172147200	AM	False	False		The packer was set at 1976 feet below grade on previous day. The annulus was loaded with water and the pressure held at 520 psi. The packer was set at 1941 feet and pressure tested and the pressure held. The packer was set at 1973 feet the test failed. The well bore was open to the formation and on vacuum during all testing.

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5/14/2014	341172147200	SW	False	False		The tubing with the packer was removed from the well in stages to identify where the holes in the casing began. The strong vacuum on the well has made accurate determination of where the annulus holds pressure. The well pulls the water in the annulus from below causing an increase in air pockets. The last test of the day the packer was set at 1972 feet. Ran out of water for the final test of the day. The well was pressure tested the next day when fresh water was delivered.
5/14/2014	341172147200	WR	False	False		On-site with UIC Inspector Tom Benko to perform 4.5" casing interval testing.
5/14/2014	341172147200	SW	False	False		Received Appalachian Gamma Ray/CCL/VDL wireline log dated 11/30/09 from the operator. UIC Inspector Tom Benko will forward to Tom Tomastik for the McPeek SWIW #62 well file.
5/13/2014	341172147200	SW	False	False		Annulus had 75 pounds of pressure in the morning. Retest well, leaks on well head were noted. Tighten wellhead and retest well. Well did not pass annulus pressure test, no well head leaks.
5/13/2014	341172147200	WR	False	False		Operator installed new wellhead. Inspector Benko tested well: unable to pass. Decision made to shut down for the day and resume testing specific intervals on the 4.5" casing on 5/13/2014.
5/12/2014	341172147200	SW	False	False		Multiple attempts were made to pressure up the well. The original well head was replaced with a new Parmaco well head. The well continued to loose pressure. Will continue attempting to bleed air from annulus on the following day.
5/12/2014	341172147200	SW	False	False		Back side annulus pressure declined to zero by 5/12/2014. A small amount of bubbles around the well head possible indicate the source of the pressure loss. The operator has ordered a new Parmaco well head and is currently picking it up. Status: will install new well head and evaluate.

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5/9/2014	341172147200	SW	False	False		The well was pressured up and tested multiple times to release the air from the annulus. The testing of the annulus did not pass the required parameters during onsite activities. Inspector Daugstrup was successful in testing the well within the required parameters.
5/9/2014	341172147200	WR	False	False		On-site with UIC Inspector Tom Benko to test annulus (MIT) after installation of lined tubing and new packer. Bled air out of the backside fluid for most of the morning and re-tighten well head. Pressure up annulus to 300 psi. on State of Ohio issued gauge installed with Teflon tape. 15 minute reading 290 psi. Status: passed. The operator has been given the clearance to reconvene operations. Note: see follow-up inspection on 5/12/2014.
5/8/2014	341172147200	WR	False	False	310	On-site with UIC Inspector Tom Benko to test annulus (MIT) after installation of lined tubing and new packer. Unable to pass, will continue to bleed air out of the backside.
5/8/2014	341172147200	SW	False	False		During testing of the annulus it was demined that a stripping rubber was required in the original well head. A rust ring was cleaned out and caused the well head to leak. The well was pressure tested and the test passed the requirements. The decision was made to retest the well in the morning.

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5/7/2014	341172147200	SW	False	False		The baker packer and tubing installed in October of 2013 was removed from the well with the belief the there may be holes causing the pressure tests to fail. The slips on the packer broke when removed from the well head. A new baker packer and lined 2 7/8 inch tubing (6.5 - 8 round threads) were installed into the well. The tubing pipe was pressure tested and drifted used pipe with new poly lining. The tension packer was turned upside-down to be used on compression. To set the packer quarter turn to right and to unset the packer is a turn to the left. The tongs were set to a torque not to exceed 800 psi. The change over sub assembly, packer, and tail pipe are 10.30 feet long. The length to the packer rubber is 3.60 feet long. The packer was set at a depth of 2924.5 feet below grade. The entire string weight is 21,500 pounds and was set with about 10,000 pounds of weight on the packer. Water was mixed with corrosion inhibitor to fill the annulus space. The well appeared to have trapped air. Allow well to settle before pressure test is performed.
5/7/2014	341172147200	WR	False	False		On-site with UIC Inspector Tom Benko. Fishburn service rig running in hole with new, tested 2.875" poly lined J-55 tubing with new Baker Hughes packer (same model as last one). Set at 2924.5". Load backside annulus with fresh water inhibitor mix.
5/5/2014	341172147200	WR	False	False		Operator is waiting on the tubing. The tubing and packer are pulled.
5/1/2014	341172147200	SW	False	False		Inspect well and location. Finish removing the tubing and packer. The slips on the packer broke during the removal. A new packer will be used when the lined tubing is delivered. The delivery truck broke down and delayed the delivery.
5/1/2014	341172147200	WR	False	False		The operator has finished pulling the tubing and packer. Waiting on the new tubing.
4/30/2014	341172147200	WR	False	False		The operator has moved its service rig on the well to replace the injection tubing. Currently pulling the tubing.

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4/30/2014	341172147200	SW	False	False		Inspect well and location. Operator has setup the service rig, released the packer and began pulling tubing from well. There was some difficulty in releasing the packer.
4/29/2014	341172147200	SW	False	False		Inspect well and location. The pressure gauges indicate 10 psi on the injection tubing and 17 inches of Hg on the annulus. The well has been shut in.
4/28/2014	341172147200	SW	False	False		The operator has shut the well-in as per order. Status: waiting on lined tubing to be delivered.
4/25/2014	341172147200	SW	False	False	-30	-18 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Injection: -30 (in operation) Annulus: -18 (in operation) Status: Contacted operator to cease operations due to MIT failure.
4/24/2014	341172147200	BH	False	False		Inspect Fishburn Services brine truck unloading brine from his own wells at the Mcpeek disposal well. Truck #115 OH PHK-9986. Brine, UIC number and other identification clearly marked. Status: ok.
4/24/2014	341172147200	SW	False	False	12	-6 On-site with Inspector Benko and Roy Underwood for monthly annulus test. Initial well pressures: 12 psi (tubing), annulus on slight vacuum. Filled annulus with 65 gallons of water, pressured up to 200 psi. 15 minute pressure 177 psi. Status: attempt to contact operator.
4/24/2014	341172147200	SW	False	False		Inspect well with Eric Daugstrup. Operator conduct mini test on annulus. Load annulus with 70 gallons of fresh water. Pressure annulus to 300 psi. Pressure loss exceeded standards. Well shut in. Operator intends to purchase and install lined pipe and a new packer.
4/14/2014	341172147200	SW	False	False	-30	-6 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, vault, storage and identification. Status: Back side annulus is on slight vacuum. Inspector Benko has initiated discussion with the operator (Fishburn) regarding replacement of the injection tubing. Will continue to monitor.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
4/1/2014	341172147200	SW	False	False	-20	-4 Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: monitoring.
4/1/2014	341172147200	BH	False	False		Inspect Fishburn brine truck #115 (PHK 9986) unloading at disposal well. Status: ok.
3/14/2014	341172147200	SW	False	False	-15	2 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
3/14/2014	341172147200	BH	False	False		Inspect Fishburn Services brine truck #115 (PHK-9986) unloading. Status: compliant.
3/7/2014	341172147200	BH	False	False		Inspect Fishburn brine truck #115 (PHK 9986) unloading brine from his production wells. Truck clearly and properly identified. Status: ok.
3/7/2014	341172147200	SW	False	False		Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Inspect well, storage, vault and identification. Status: ok.
2/21/2014	341172147200	SW	False	False	-15	0 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
1/27/2014	341172147200	SW	False	False		Inspect well, system shut in due to cold weather. Driver on site inspecting location. Driver stated that recently there were tire tracks from a car or pickup truck and foot prints leading to the well and that the valve on the well was shut.
1/22/2014	341172147200	SW	False	False		Location Information. ENTRANCE: Lat. 40.57687 Long. -82.86185 / WELL HEAD: Lat. 40.57769 Long. -82.86072 / CENTER-OF-STORAGE: Lat. 40.57764 Long. -82.86050
1/21/2014	341172147200	SW	False	False		Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Status: ok, site is snow covered.
1/13/2014	341172147200	SW	False	False	-15	5 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage, vault and identification.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/6/2014	341172147200	SW	False	False		Inspected the McPeek (SWIW #62) as part of a standard injection well status check. Check well, storage, vault and identification. Status: ok.
12/12/2013	341172147200	SW	False	False	-11	12 Inspected the McPeek #2 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. The operator has replaced one of the flexible unload hoses at the unloading pad. Status: ok.
12/6/2013	341172147200	BH	False	False		Inspect Fishburn services brine truck #115 License number PHK 9986. Uic and Brine identification clearly and properly marked. Status: ok.
12/6/2013	341172147200	BH	False	False		Inspect Fishburn services brine truck #110 License number PBG 5537. Uic and Brine identification clearly and properly marked. Status: ok.
11/26/2013	341172147200	SW	False	False		Inspected the Mcpeek #2 (SWIW #62) as part of a standard injection well status check. Check well, storage and identification. Status: ok.
11/21/2013	341172147200	BH	False	False		Inspect Fishburn services brine truck hauling waste. License number PFF-5635 truck #114, UIC number and BRINE clearly identified. Status: ok.
11/18/2013	341172147200	SW	False	False	0	22 Inspected the Mcpeek #2 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Status: ok.
11/14/2013	341172147200	SW	False	False	20	20 Check injection well pressures. Status: ok.
11/14/2013	341172147200	BH	False	False		Inspect Fishburn Services brine truck #114. UIC and Brine identification clearly and properly marked, license number PFF-5365.
10/31/2013	341172147200	WR	False	False		On-site for acid clean up of the casing and well bore before the well is placed back into injection. Producers Service Corporation displaced 275 gallons 28% IC acid by gravity (well went on vacuum). Fishburn brine truck #115 hooked up to well and gravity fed 80 barrels of brine for clean up. Status: the well is ready for injection.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/30/2013	341172147200	SW	False	False		<p>The following are the chronological events that occurred in October 2013. The tubing and packer were pulled from the well on October 16, 2013. The rubber was not on the packer and two centralizers were broken off the packer, one of the two was recovered and was bent. A Baker Hughes scraper was used to clean the casing on October 17, 2013. The scraper was run into the hole and sat down at 3074 feet. The scraper tripped out of the hole on October 18, 2013 and hung up twice at depths of 2174 feet and 1971 feet. A portion of the Halliburton packer rubber was retrieved when the scraper was retrieved. The rubber was deformed and is believed to have been set partially into a pipe collar joint. The well gravity treated with 100 gallons of 15% hydrochloric acid to clean the perforations after scraping the casing. A Baker Hughes AD-1 Tension Packer and tubing was run upside down into the hole and set on compression with an 8 foot tail pipe. The packer was set at 2928 feet on October 22, 2013. Inhibitor and water was loaded into the annulus and pressure tested. The test failed and the annulus went onto vacuum. The tubing and packer were pulled out of the hole; the packer was rebuilt the slips were repaired and the rubber was replaced. The pipe was pressure tested and drifted to 7000 pounds of pressure. A total of 11 joints of pipe were determined to have multiple pin holes. A Taper mill was used to ream the casing, driven by the tongs on October 24, 2013. On October 30, 2013, the Baker Hughes AD-1 Tension Packer was installed into the well upside down at a depth of 2929.15 feet in compression with 10,000 pounds of string weight. Total string weight was 19,000 pounds. The pipe was pressure tested and drifted to 7,000 pounds of pressure. The annulus was loaded with water and inhibitor and pressure tested. The test passed at 320 psi for 15 minutes.</p>
10/30/2013	341172147200	SW	False	False	320	On site for mechanical integrity test with pressure tested tubing and rebuilt Baker Hughes packer. Status: passed. The well can be placed back into injection.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/25/2013	341172147200	WR	False	False		Fishburn running-in-hole with Baker Hughes taper mill to remove burs from tap die nipple at 2155-2177 feet. Original tubing string sent to Benmit for pressure testing. Status: will continue to monitor reconditioning.
10/22/2013	341172147200	SW	False	False		On site with UIC Inspector Tom Benko for MIT test. Set new Baker Hughes packer at 2928'. Load annulus with fresh water and corrosion inhibitor, pressure up to 300 psi went on vacuum. Decision made to pull tubing string, steam clean and then pressure test.
10/18/2013	341172147200	WR	False	False		Fishburn service rig tagged bottom and pulled tubing and casing scraper out of the hole, finish laying down tubing 1:00 pm. Pipe tally out 3074'.
10/17/2013	341172147200	WR	False	False		Fishburn service rig has finished pulling tubing and packer. Currently going-in-hole with Baker Hughes casing scraper to clean up the casing before setting the new Baker Hughes packer.
10/9/2013	341172147200	SW	False	False	-23	-22 Check injection well pressures: Tubing: -23 Annulus: -22
10/8/2013	341172147200	SW	False	False		Load annulus with water to test for integrity. Well failed pressure test.
10/8/2013	341172147200	SW	False	False		On site with inspector Benko and the operator for pressure testing.. The operator has scheduled 10/16/2013 to replace tubing packer. Status: will continue to monitor.
10/7/2013	341172147200	BH	False	False		Inspect Fishburn Services brine truck: License number PHK 9986 truck #115. Brine and UIC number clearly displayed. Status: ok.
10/4/2013	341172147200	SW	False	False	-22	-10 Check injection well pressures: tubing -22 annulus -10.
10/2/2013	341172147200	SW	False	False	-18	-7 Check injection well pressures: tubing -18 annulus -7.
10/1/2013	341172147200	SW	False	False	-19	-4 Check injection well pressures: Tubing -19 Annulus -4.5
9/30/2013	341172147200	SW	False	False	0	-2 Inspected the McPeck #2 (SWIW #62) as part of a standard injection well status check. Check well, storage, vault, pressures and identification. No change in status from previous inspection. Status: ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
9/27/2013	341172147200	SW	False	False	-22	-4 Check injection well pressures: Tubing: -22 Annulus: -4.5
9/26/2013	341172147200	SW	False	False	-4	-10 Check injection well pressures: Tubing -4 (while not in operation) Annulus: -10.
9/25/2013	341172147200	SW	False	False	-7	-9 Check injection well pressures: Tubing: -7 Annulus: -9.
9/24/2013	341172147200	SW	False	False	-22	-9 Check injection well pressures: Tubing -22 Annulus -9.
9/20/2013	341172147200	SW	False	False	-23	-6 Check injection well pressures. Tubing: -23 (while not injecting) Annulus: -6
9/19/2013	341172147200	SW	False	False	-18	-4 1:30 pm check annulus pressure.
9/18/2013	341172147200	SW	False	False		On-site with Inspector Tom Benko and Roy Underwood (Fishburn) for monthly annulus pressure test. Annulus was on -8 vacuum upon arrival. Attempt to load back-side with 70 gallons of fresh water which did not fill annulus.
9/18/2013	341172147200	BH	False	False		Inspect Fishburn Services brine truck at disposal well. License PHK 9986 truck #115. UIC and brine number clearly marked. Status: ok.
9/11/2013	341172147200	SW	False	False		Inspected the McPeek #1 (SWIW #62) as part of a standard injection well status check. Check well, storage, vault and identification. No change in status from previous inspection. Status: ok.
8/21/2013	341172147200	BH	False	False		Inspect Fishburn brine truck hauling brine for himself. Truck #115 License number PHK 9986. Status: ok.
8/21/2013	341172147200	SW	False	False		Inspected the McPeek #2 (#1472/SWIW #62) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection.
8/5/2013	341172147200	BH	False	False		Inspect Fishburn Services brine hauler #115, PHK 9986, hauling brine for MFC.
8/5/2013	341172147200	SW	False	False		Inspected the McPeek #2 (#1472/SWIW #62) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection. Status: ok

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/5/2013	341172147200	SW	False	False	-15	0 Inspected the McPeek #2 (#1472/SWIW #62) as part of a standard injection well status check. Check pressures: injection: on vacuum -15, annulus: zero.
8/2/2013	341172147200	SW	False	False		Inspected the McPeek #1 (#1472/SWIW #62) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection. Status: ok
7/3/2013	341172147200	BH	False	False		Inspect Fishburn brine truck #118 (Earl) unloading brine from Fishburn wells. 1985 Mack PBG-5537, UIC identification and BRINE clearly marked.
7/3/2013	341172147200	BH	False	False		Inspect Fishburn brine truck #118 (Earl) unloading brine from Fishburn own wells. 1985 Mack PBG-5537, UIC identification and BRINE clearly marked.
7/3/2013	341172147200	BH	False	False		Inspect Fishburn brine truck #115 (Jimmy) unloading brine from Fishburn own wells. License number PHK-9986, UIC identification and BRINE clearly marked. Status: ok.
7/3/2013	341172147200	SW	False	False		Inspect well and storage location. Injection tubing on vacuum at 16 inches of Hg. The electrician is on site diagnosing problems with the automatic shut-off valve on the injection tank. The gate valve is shorted out and in the open position. This part requires replacement.
6/26/2013	341172147200	SW	False	False	180	Met with Fishburn well tender Roy Underwood for monthly annulus pressure test. Initial pressure: 201 psi. 15 minute pressure: 180 psi. Status: report results to UIC inspector Tom Benko. Will continue to monitor.
6/25/2013	341172147200	BH	False	False		Inspect Fishburn services brine truck #115 hauling brine to the McPeek #2 (SWIW #62) disposal well. License number PHK 9986, BRINE and UIC numbers clearly displayed. Status: ok.
6/25/2013	341172147200	SW	False	False		Inspect injection well, storage, vault and identification. Status: ok.
6/10/2013	341172147200	SW	False	False		Inspect injection well, storage, vault and identification. Status: ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
5/24/2013	341172147200	BH	False	False		Inspect Fishburn brine truck #115 hauling brine for Fishburn. Status: compliant.
5/17/2013	341172147200	BH	False	False		Inspect Fishburn brine truck #115 hauling brine for Frishburn Producing. Status: ok.
5/17/2013	341172147200	SW	False	False		Inspect injection well, storage, vault and identification. Status: ok.
5/6/2013	341172147200	BH	False	False		Inspect Fishburn brine truck (#115) hauling brine from Bush #5. UIC label clearly marked. Status: ok.
5/3/2013	341172147200	SW	False	False	40	Inspect injection well, storage and identification. Status: ok.
4/12/2013	341172147200	SW	False	False		Inspect injection well after recent heavy rains. Tke lined dike is free of water as the sump pump is operational discharging rain water into back into storage tanks. Status: Ok.
4/12/2013	341172147200	BH	False	False		Inspect Fishburn brine truck license number PHK 9986 on location delivering water for Fishburn. Truck number 115, white 2012 Mack cab with a blue tank. Identification clearly marked. Status: Ok.
4/8/2013	341172147200	SW	False	False	0	40 Inspected the McPeek #1472 (SWIW #62) as part of a standard injection well status check. Status: Identification, storage, vault and well all in compliance. No Trespassing signs posted at the entrance.
3/13/2013	341172147200	SW	False	False		Inspect well and storage tank area. Measure storage tank dike area. Storage tanks include one 210 bbl tank, one 100 bbl tank, and three 242 bbl horizontal lay down tanks.
3/12/2013	341172147200	SW	False	False		Check injection well and storage. Status: ok.
2/28/2013	341172147200	SW	False	False	50	Fishburn service rig has moved off location and the site is clean and free of contamination. A new 400 pound gauge has been installed on the annulus. Storage, identification and site ok.
2/19/2013	341172147200	SW	False	False	0	350 On-site for mechanical integrity test. Passed: well can be placed back into injection. Inspector Benko has the details and forms.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/19/2013	341172147200	SW	False	False		The tubing and packer have been run and set at 2929.20, well annulus has been filled with water and inhibitor. The air bubbles have been bled out of system. Conduct two attempts to pressure test annulus of well. The second attempt passed. The operator is authorized to use the well for brine disposal. The operator will submit a request for packer placement variance.
2/15/2013	341172147200	SW	False	False		On location for mechanical integrity test. Waiting for the backside to settle out before testing can begin.
2/15/2013	341172147200	SW	False	False		The packer and tubing were run. Load hole with 30 bbls of water and inhibitor. Set the packer at a depth of 2929.20 feet. The attempts to hold pressure failed on this date due to bubbles in the water with inhibitor.
2/14/2013	341172147200	SW	False	False		Onsite with Inspector Benko. Fishburn services has tripped out the tubing and packer, performed acid clean-up and is running in the hole with new tubing and a re-built packer.
2/14/2013	341172147200	SW	False	False		Operator is pulling tubing and packer from well. packer pulled hard because of cement flakes and debris above packer. Operator flushed well with 50 gallons of hydrochloric acid and then 80 bbl of salt water to pickle 4.5 inch long string. Run rebuilt R-4 packer and tubing into well. The packer was installed upside down and tubing run into hole. A 4 foot tail pipe was installed. The packer will be set at 2929.20 ft. Total depth of well 3105 ft.; top of cement 1930 ft.; 4.5 inch casing set at 3104 ft.; Perforations at 3032 ft to 3096 ft.; Surface casing, 8.625 inch is set at 430 feet.
1/28/2013	341172147200	SW	False	False		Inspect well with Eric Daugstrup to perform mini test. The annulus for the well was on vacuum upon arrival. The operator added about 25 gallons of water with inhibitor, then pressured up the well to 250 lbs. There was a 20 lb loss in pressure over 15 minutes. Test failed. The operator indicated that there was a new string of tubing and packer at the shop. This equipment would be installed into this well.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/28/2013	341172147200	SW	False	False		Met Roy Underwood (Fishburn) and Inspector Benko and Inspector Zacharyasz for annulus pressure check. Start low pressure test: 54 psi (starting), 5 minute: 50 psi, 10 minute: 48 psi, final:15 minute: 46 psi. Start high pressure test 250 psi, 5 minute 238 psi, 15 minute final: 230 psi. Using Inspector Benko's state issued 600 psi precision guage, filled back side by mechanical pump with fresh water.
1/24/2013	341172147200	BH	False	False		Inspect Fishburn services brine truck. Hauling brine to the McPeek from his own wells. Status: ok.
12/31/2012	341172147200	SW	False	False		Inspect well and storage and Identification. Well is on vacuum and the site is snow covered. Status: OK.
11/23/2012	341172147200	SW	False	False		Check well and storage. Status: OK.
11/6/2012	341172147200	SW	False	False		Inspect well. collect brine water sample for chemical analysis.
10/26/2012	341172147200	SW	False	False		On site to meet Roy Underwood to pressure test annulus. Annulus: pressure up to 205 psi, 15 minute reading 190-185 psi.
10/24/2012	341172147200	SW	False	False	-28	0 Inspected the McPeek #2 (#1472) (SWIW #62) as part of a standard injection well status check. Injection: -28 on vacuum Annulus: slight vacuum. Will meet with Roy Underwood (Fishburn Tender) when pressure testing well. Identification and site OK.
9/23/2012	341172147200	SW	False	False	-24	-6 Check injection well pressures: Tubing: -24 (while in operation) Annulus: -6.
9/20/2012	341172147200	SW	False	False		Met with Fishburn's Roy Underwood at the McPeek #2 (SWIW #61) to pressure check the injection well. Load back side with fresh water and pressure up with trailer mounted pump to 230 psi. Fifth teen (15) minute reading 220 psi (pounds per square inch).
9/10/2012	341172147200	SW	False	False		Inspected the McPeek (SWIW #62) as a status check. The well is in operational and is on vacuum (-25). The dike and vault are clean, empty and free of debris. The well Identification is clearly marked at the storage. Status OK.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/21/2012	341172147200	SW	False	False	-15	0 Inspected the McPeek Rex #2 (SWIW #62) with Mr. Jeff Fry as part of a standard status check. Backside pressure zero psi. when opened went on vacuum for approximately six seconds through 1/4 inch opening. Injection side was on vacuum -25 inches and -15 while injecting fluid. Well identification is displayed at the storage. The dike contains one green 300 barrel unloading tank and three dike horizontal separating tanks flowing into a single 200 barrel holding tank which is on a timer. Talked to Fishurn pumper Roy Underwood and he will contact me the next time he pressures up the backside for testing.
5/31/2012	341172147200	SW	False	False	11	206 Inspect Well. Operator pressured up and tested well earlier same day.
5/21/2012	341172147200	SW	False	False		Inspect Well. Requested operator to pressure test well.
2/23/2012	341172147200	SW	False	False		0 Inspect Well.
1/31/2012	341172147200	SW	False	False		0 Site visit with Jeff Fry and Will Ziegler, brine truck on site, his log was up to date, UIC-3, truck licence number PHK 9986, no ID.
1/31/2012	341172147200	SW	False	False		Jeff Fry and Will Ziegler accompanied me on this inspection. We tested the pressure on the well and it read vacuum over 0 psi. There was no ID at this location. During the inspection a brine hauler pulled in with UIC-3 brine number and license plate number PHK 9986. The driver was Jim Thompson.
11/9/2011	341172147200	SW	False	False		240 Inspect well. pressure up annulus and conduct mini test.
10/11/2011	341172147200	SW	False	False		0 Inspect well. No identification is posted.
4/11/2011	341172147200	SW	False	False		0 Check well and storage, annulus is on slight vacuum. Need to pressure test. Talked with Jack Fishburn, he is going to schedule a test. Will contact me as to the date and time.
3/29/2011	341172147200	SW	False	False		0 Check well and storage. Annulus on a slight vacuum. Need to keep an eye on it .

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/9/2011	341172147200	SW	False	False		Check well and storage. The site is snow covered, approx temp 12 degrees F. Annulus on slight vaccume need to keep an eye on it, and mabe have a pressuer test done.
9/7/2010	341172147200	SW	False	False		The diked area is complete, liner and sand have been put down. Storage tanks have been set, unloading pad is done also. Ok to start using the facilities and well.
8/26/2010	341172147200	SW	False	False		Working on diked area, installing tanks and construction of a building to house, pump and filter.
8/23/2010	341172147200	SW	False	False		Talk to Don Culier, liner installed. Setting and hooking up tanks.
8/5/2010	341172147200	SW	False	False		Diked area built and liner put down. Several storage tanks on site but have not been put into the diked area yet.
5/5/2010	341172147200	SW	False	False		On site to witness Mechanical integrity test. Ran 2.5 inch tubing and a rebuilt Halliburton R-4 packer. Pressured up to 350 Psi with 10 psi loss in 15 min. test. Past test.
12/7/2009	341172147200	SW	False	False		Drilling cement retainer.
8/3/2009	341172147200	SW	False	False		Chk on conversion to salt water injection. Pulled rods and tubing, unscrewed the 4.5 inch casing at 1950 foot. Pulling casing to replace with good pipe.
8/22/2008	341172147200	SW	False	False		On site by request of Tom Tomastik, to evaluate the site for conversion to salt water disposal. No surface bodies of water with in close proximity to the well. There are several occupied dwellings with water wells with in 1000 foot of the well head. At least one water well to the south with in 500 foot of the well. No producing wells close to the proposed well. Took several photos to show the dwellings
7/6/2005	341172147200	PW	False	False		site review and GPS reading, for conversion to ERP. No environmental problems at this time. No pumping unit or storage facilities. Several small lots with houses and water wells to the south of the well head. Water wells with in 500 feet.

DT_INSPTD API_WELLNO TYP_INS VIOL SNC IECTIONPRESSURE NULUSPRESSURE CMMNT

341172147200 PL False False 0 0 Preliminary Restoration done information from Data Point