Power Fegley #1 2109

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	ECTIONPRESSURE	NULUSPRESSURE	CMMNT
9/1/2020	341172210900	SW	True	False			The well failed the monthly mechanical integrity test conducted by the operator. The tubing and packer was removed from the well and a used string of lined pipe was run in the hole with a new packer. The mechanical integrity test failed. It was determined the string of pipe had a hole. The rig was mobilized off the location with the packer and tubing in the hole. The discharge lines are disconnected. The current disposition of the well has not been determined.
8/26/2020	341172210900	WR	False	False			The packer and tubing were previously run in the hole. Load and circulate hole with fresh water and inhibitor. Set packer at 2927 feet below grade. The mechanical integrity test failed. Further activities have not been determined.
8/21/2020	341172210900	WR	False	False			The operator trip in the hole with new packer on used lined tubing. The packer and tubing were hung in the hole for MIT at a later date.
7/27/2020	341172210900	WR	False	False			The operator is welding a new collar for the well head. The operator began running in the hole with the packer and tubing. The operator installed used Baker AD1 tension packer with a new rubber element. There are 105 joints of tubing on the rack. And a used 5 foot tail joint.
7/24/2020	341172210900	WR	False	False			The operator is running in the hole with a used Baker AD1 tension packer with a new rubber element. There are 105 joints of tubing on the rack. And a used 5 foot tail joint. The operator determined the well head collar needs to be replaced.
7/23/2020	341172210900	WR	False	False			The operator ran a working string into the well to acidize with 200 gallons of 28 percent hydrochloric acid.
7/16/2020	341172210900	WR	False	False			The operator is cleaning out the casing and going to acidizing the well.

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7/13/2020	341172210900	WR	False	False			The service rig is on the well. The tubing and packer have been tripped out of the well. There are multiple holes in the tubing. The rig crew is not on location.
4/8/2020	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
1/2/2020	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
10/30/2019	341172210900	SW	False	False		5	Inspect well for integrity and pressure.
7/16/2019	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
4/25/2019	341172210900	BH	False	False			Inspect brine hauler Fishburn Producing UIC #3. Placarding and log book are in compliance.
4/16/2019	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
1/15/2019	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
10/3/2018	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
9/19/2018	341172210900	BH	False	False			Inspect Fishburn Services brine truck #114 (Dana) unloading at disposal well. UIC number (#25-003), BRINE and other identification properly displayed. Unloading water from the Graham #1869. Status: ok.
9/5/2018	341172210900	BH	False	False			The operators brine truck was on location evacuating water from the dike containment because the dresser sleeve failed. There was not any brine that was released out of the secondary containment.
8/28/2018	341172210900	SW	False	False		0	Inspect well for integrity and pressure.
6/27/2018	341172210900	SW	False	False			Standard operations site visit with NW Emergency Response Manager Mr. Andrew Adgate.
6/18/2018	341172210900	SW	False	False		0	Inspect well for pressure and integrity.
4/2/2018	341172210900	SW	False	False	5	0	Inspect well for integrity and pressure.
3/20/2018	341172210900	SW	False	False		0	Inspect well for integrity.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
3/7/2018	341172210900	WR	False	False	0	400	Service rig is on the well. The Baker Hughes Model AD-1 Tension packer has been set using 91 lined joints of tubing and two un-lined joints of tubing. There are no inserts to protect the collars. The wellhead valves have been replaced. The annulus was loaded with fresh water, the packer was set, the wellhead was assembled. The annulus was pressured up to 400 psi and tested for 15 minutes with no pressure loss. The well passes the mechanical integrity test. The operator was notified he can put the well into operation.
3/6/2018	341172210900	WR	False	False			Service rig is on the well. The packer and tubing were run in the hole and failed to set. The tubing and packer were tripped out of the hole. The set screw for the J channel was loose and did not allow the slips to properly set. The Baker Hughes Model AD-1 Tension packer was run in the hole again. Using 91 lined joints of tubing originally installed in 2015 and two un-lined joints of tubing. There are no inserts installed or available to protect the collars for this pipe. The annulus was circulated with fresh water, the packer was set. The well head and valves had leaks.
3/5/2018	341172210900	WR	False	False			Service rig is on the well. The operator ran in the hole with the Baker Hughes Model AD-1 Tension packer. Using 91 lined joints of tubing originally installed in 2015 and two un-lined joints of tubing. There are no inserts installed or available to protect the collars for this pipe. The packer failed to set properly.
3/2/2018	341172210900	WR	False	False			Service rig is on the well. The operator is working on testing the tubing and replacing collars that have visual corrosion.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	ECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/28/2018	341172210900	WR	False	False			Service rig is on the well. The operator tested the tubing string for integrity and leaks. A Halliburton R-4 packer was installed with a seating nipple in line. A standing valve was set into the seating nipple to allow the tubing string to be loaded with water and pressured tested the tubing. The annulus was also tested to evaluate the condition of the casing. Approximately 20 joints of pipe were run in the hole, the packer was set, loaded with water, and pressure tested. When the tubing successfully held pressure, about 20 more joints of pipe were added and the process was repeated, until a failure. Upon a test failure the operator removed one joint at a time to test and evaluate. This process identified a collar with a hole and one joint of tubing with a hole.
2/27/2018	341172210900	WR	False	False			Service rig is on the well. The operator removed the tubing and packer from the well. The packer will be cleaned and a new rubber ordered for replacement.
2/15/2018	341172210900	SW	True	False		2	Inspect well for integrity and pressure. The Operator was on location to perform a mechanical integrity test on the well. The operator loaded the well with six to seven barrels of water, Then pressured up the well. The pressure on the annulus gradually bled off. The operator dug up the 8 inch surface casing well head. There were no fluids present on the 8 inch well head. The well failed the mechanical integrity test. The well is shut in. The operator will mobilize the service rig to further evaluate the well conditions.
2/8/2018	341172210900	SW	False	False		10	Inspect well for integrity and pressure. The tubing has 10 psi and annulus is on vacuum. The operator is scheduled to conduct a pressure test when the temperature are above subfreezing conditions.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	ECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/19/2018	341172210900	SW	False	False			The operator was on location, by request, to attempt to conduct an mechanical integrity test on the well. The operator replaced the well head valve and nipple for the annulus. And, reported there was a small hole in the body of the old valve. Attempted to load the annulus with fresh water but due to the recent extreme cold the water froze on contact and the testing process was not valid. The operator will test the well when the weather conditions are conducive. The well is currently shut in and not in operation.
1/11/2018	341172210900	SW	False	False			Inspect well for integrity and pressure. The tubing and annulus are on vacuum. Contacted operator by phone to scheduled a mechanical integrity test to evaluate the condition of the well. This test will be conducted when the temperature are above subfreezing conditions. The well is currently not being used.
11/1/2017	341172210900	SW	False	False		20	Inspect well for integrity and pressure.
10/5/2017	341172210900	SW	False	False			Injection well status check. Status: ok.
9/18/2017	341172210900	BH	False	False			Inspect Fishburn Services Inc. brine truck. Driver log and placarding are incompliance. Collect water sample to measure specific gravity at 1.13 units or 9.33 pounds per gallon. Source water is the; 3411722028; Fisher #1.
9/6/2017	341172210900	SW	False	False		20	Inspect well for pressure and integrity.
7/27/2017	341172210900	SW	False	False		10	Inspect well for integrity and pressure.
6/22/2017	341172210900	SW	False	False			Inspect surface facility.
4/14/2017	341172210900	SW	False	False		20	Inspect well for integrity and pressure.
2/15/2017	341172210900	SW	False	False	-2	185	Operator reported they conducted the monthly inspection and pressured up the well the previous day. Inspect well and measure pressures.
1/31/2017	341172210900	SW	False	False		0	Inspect well for integrity and pressure.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	ECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/3/2017	341172210900	SC	False	False			Inspect secondary storage containment surface facility and tank battery. Approval has been granted for the modifications to be made to the surface facility. Construction of the secondary containment system have been completed and meet the modification requirements. The tanks are in place. Final flow line connections have not been installed at the time of this inspection. The Compliance notice of November 15, 2016 has been resolved.
12/16/2016	341172210900	SC	False	False			Inspect completed modifications activities on the secondary containment dike and liner. The dimensions for the secondary containment are 32 feet by 45 feet by 40 inches in height.
12/2/2016	341172210900	SC	False	False			Inspect construction activities for increasing the capacity of the secondary containment. The operator has constructed the containment and the crew is repairing the exiting tears in the HDPE liner.
11/30/2016	341172210900	SC	False	False			The operator has uncovered and pealed back the existing 30 mill liner along the existing dike to modify and increase secondary storage containment capacity. Five foot long 2 3/8 inch pipes were driven into the crown of the existing dike and 2x8 boards with tong and groove were installed to increases the dike wall. The existing liner will be repaired where torn and attached to the top most board with a baton. The exposed liner will be painted with a truck bed liner to protect the HDPE liner from ultraviolet rays.
11/15/2016	341172210900	SW	True	False			Inspect tank battery. The 210 bbl tank was reported to have a leak at the manway hatch. The 210 bbl tank has been removed from the dike area. A new fiberglass 300 bbl replacement tank has been delivered to the site. Installation has not occurred. The operator is required to verify the containment volume of the existing dike area and prepare an updated containment diagram prior to installation of the new tank.
10/12/2016	341172210900	SW	False	False	75		Inspect well for integrity and pressure. The tubing has vacuum.
7/26/2016	341172210900	SW	False	False	60		Inspect well for integrity and pressure.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
4/12/2016	341172210900	SW	False	False		10	Inspect well for integrity and pressure.
2/19/2016	341172210900	SW	False	False		10	Inspect well and measure injection pressure for annulus and injection line.
1/20/2016	341172210900	SW	False	False		50	Inspect well for integrity and pressure.
12/8/2015	341172210900	SW	False	False		30	Inspect well and tanks. Measure injection pressure and tubing pressure.
10/29/2015	341172210900	SW	False	False			Inspect location and measure storage dike area with Jennifer Gingras.
9/18/2015	341172210900	SW	False	False	-10	0	Inspected the Powers #1 (SWIW #51) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
7/20/2015	341172210900	SW	False	False			Check secondary containment water for chloride content: 352 ppm
6/16/2015	341172210900	WR	False	False	0	495	Inspect well and pressure test annulus to put well back into production. Trapped air was bled off and annulus loaded with water and pressure up to 505 psi and tested for 15 minutes, total loss of 10 psi. The well passed and was within the 5% margin. Well was put into production.
6/15/2015	341172210900	WR	False	False			Inspect tanks and well. Service rig on well. Operator pulled packer and tubing. Two holes in the tubing were observed in the original pipe string. Used upset 2 3/8 inch 4.75 lb./ft., J55, 8 round, lined pipe tested to 7,000 psi was installed with a Baker packer set at 2973 feet on tension with 13,000 pounds pull over string weight. Total string weight and pull set at 23,000 pounds tension. Top of perforations are at 3065 feet, top of cement is 2373 feet.
6/12/2015	341172210900	AM	False	False			Contacted operator. Operator is finishing cleaning out well bore. Required drilling out iron sulfide accumulations and sand pump swabbing well. Acid was used to assist in cleaning out the well.

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5/26/2015	341172210900	AM	False	False			The tubing and packer have been removed. Contacted by operator to report the well was being swabbed for removal of iron sulfide deposits from the borehole.
5/18/2015	341172210900	AM	False	False			Contacted by operator to report the tubing and packer were removed from the well and a hole was located in four joints from the bottom of the tubing string.
5/15/2015	341172210900	SW	False	False			Received notification from the operator that the well has a hole in the tubing. Well currently shut-in, service rig is on the well preparing to pull tubing and packer for replacement.
3/13/2015	341172210900	SW	False	False	0	4	Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
12/16/2014	341172210900	SW	False	False			Inspect well. Site is ok.
11/7/2014	341172210900	AM	False	False			Visit location with Regional Supervisor William Ziegler and Assistant Director Fred Shimp.
11/6/2014	341172210900	AM	False	False			Visit location accompanied by Northwest Regional Supervisor William Ziegler.
10/20/2014	341172210900	SW	False	False		15	Inspect well for integrity and pressure. The Operators Injection gauge indicates -18 in-Hg.
9/15/2014	341172210900	SW	False	False			Inspect tank battery. Identification at tanks has faded. Contacted pumper in person to update identification. An unidentified person has vandalized the storage tank dike liner with a shovel. It appears someone was attempted to thief the gravel placed over the liner. In the process punched through the line twice with a shovel outside of the dike. Then they subsequently vacated the premises.
9/5/2014	341172210900	SW	False	False	-30	50	Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
7/30/2014	341172210900	SW	False	False		60	Inspect well for integrity and pressure. The tanks have been repaired. The concrete heater-treater base has been excavated and removed from the site.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
7/8/2014	341172210900	SW	False	False			Inspected the Power Fegley #1 (SWIW #51) as part of a standard injection well status check. Inspect well, storage and identification. Status: ok.
6/6/2014	341172210900	SW	False	False	-30	0	Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
5/21/2014	341172210900	BH	False	False			Inspect Fishburn Services brine truck unloading brine at the Power #1 (SWIW #51) disposal well. Truck #115, license number (OH) PHK-9986. Brine UIC #25-03 and other identification clearly and properly displayed. Status: ok.
5/20/2014	341172210900	SW	False	False			Inspect well and tanks. The tanks have been repaired with new fittings. The welds for the fitting on the south tank are leaking. Identification sigh is posted. The current information has not been marked on the sign. Contacted operator to identify issues.
5/16/2014	341172210900	SC	False	False			The operator has finished replacing the valves on the second horizontal tank.
4/29/2014	341172210900	SW	False	False			Inspect tank battery. Operator is installing new valves on horizontal tanks and increasing the cribbing height.
4/28/2014	341172210900	SC	False	False			The operator has moved their crane off location. Status: will continue to monitor repairs.
4/24/2014	341172210900	SC	False	False			The operator is currently in the process of repairing and resetting the two horizontal storage tanks. The northern tank has been raised by the addition of one row of railroad ties for a total of two (to keep tank out of water). The lover valve threads on both sides have been replaced and reinforced patch welded. Status: will continue to monitor storage facility repairs.
3/21/2014	341172210900	PW	False	False		205	Inspected the Powers #1 (SWIW #51) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	ECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/24/2014	341172210900	SW	False	False			Location Information. ENTRANCE: Lat. 40.43750 Long. -82.87375 / WELL HEAD: Lat. 40.43948 Long. -82.87334 / CENTER-OF-STORAGE: Lat. 40.43766 Long. -82.87409.
1/17/2014	341172210900	SW	False	False			Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection.
12/18/2013	341172210900	SW	False	False	-30	100	Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection. Status: ok.
11/18/2013	341172210900	SW	False	False	-30	25	Inspected the Powers #1 (SWIW #51) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. Status: ok.
9/30/2013	341172210900	SW	False	False			Inspected the Power #1 (SWIW #51) as part of a standard injection well status check. Check well, storage, vault and identification. No change in status from previous inspection. Status: ok.
9/20/2013	341172210900	SW	False	False	-30	110	Inspected the Powers #1 (SWIW #51) as part of a standard injection well status check. Check well, storage, vault identification. No change in status from previous inspection. Status: ok.
8/14/2013	341172210900	SW	False	False			The operator is hot water flushing the dike and tanks to clean up from the recent tank failure. Status: ok.
7/30/2013	341172210900	SW	False	False			Horizontal laydown tank in the storage had a valve failure. Brine and residual crude spilled into the storage dike. The well is shut-in and clean up has begun. Release was contained to the lined storage dike. Status: will continue to monitor.
7/15/2013	341172210900	SW	False	False			The operator has repaired the storage leaks and the well has been placed back into injection. Status: ok.
7/8/2013	341172210900	SW	False	False			The injection well is currently out-of-service to repair leaks which developed at the storage tank and input line. Status: will continue to monitor.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
7/3/2013	341172210900	SW	False	False			On site to perform EM survey with Tom Tomastik to investigate possible brine release in the adjacent farmers field.
7/3/2013	341172210900	SW	False	False	0	28	Inspect injection well pressures. Status: ok.
7/3/2013	341172210900	SW	False	False			Inspection of the storage after a Fishburn truck unloaded revealed a leak at the back plate on the unloading tank. Called Fishburn (Chuck Freeman) who came to location. Temporarily plugged hole and called vac truck to remediate brine which was contained to the dike. Fishburn plans to replace back plate and also fix a leak noted at a union on the input line. Status: will continue to monitor.
7/2/2013	341172210900	BH	False	False			Inspect Fishburn brine truck #118 (Earl) unloading brine from the Barton Fishburn well. 1985 Mack PBG-5537, UIC identification and BRINE clearly marked.
5/16/2013	341172210900	SC	False	False			Inspected facility. The location looked like the flow line had been replaced recently. Contacted operator and confirmed that flow line had been replaced with 150 lb test plastic line about 30 days prior. Conducted flow line pressure test. Tested at 100 psi for fifteen minutes. With less than 4 percent pressure loss. Line test passed.
5/15/2013	341172210900	BH	False	False			Inspected Fishburn brine hauling brine from his own wells. License number PFX 4553. UIC number and BRINE clearly identified.
3/14/2013	341172210900	SW	False	False			On site by request from Inspector Benko to retrieve tank measurements. Fishburn Producing has posted the well identification and emergency contact information for the disposal well at the storage as requested. Status: ok.
3/13/2013	341172210900	SW	False	False			Inspect well and tanks. Measure storage tank dike area. One 120 bbl tank, and two 280 bbl lay down horizontal tanks.
2/1/2013	341172210900	SW	False	False		10	Inspected the Powers (#2109) (SWIW#51) as part of a standard SWIW status check. Well identification and Emergency contact information is clearly marked at the well, but absent on the storage. No trespassing signs are posted. Contact Donny with Fishburn regarding the well identification.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/23/2012	341172210900	SW	False	False	-35	63	Inspected the Power #1 (#2109) (SWIW #51) as part of a standard injection well status check. Injection: -35 Annulus: 63 psi. Well identification and storage OK.
8/21/2012	341172210900	SW	False	False	-28	60	Inspected the Power #1 (SWIW #51) with Mr. Jeff Fry as part of a status check. Backside pressure 60 psi, injection -28 on vacuum.. Well identification is displayed at the storage. The dike contains one green 210 barrel tank and two green horizontal tanks. The facility is commingled with the Powers #4 (#2230) containing one green 210 tank (#37706) and a brine tank. Inspected Fishburn brine hauler (PFX-4553) while unloading brine from (#3972) Benington township, inspect log book status OK.
5/21/2012	341172210900	SW	False	False		140	Inspect Well. Operators gauge reads 14 inches Hg.
2/23/2012	341172210900	SW	False	False	0	50	Inspect Well.
1/31/2012	341172210900	SW	False	False		60	Site inspection with Jeff fry and Will Ziegler, good tank ID.
1/31/2012	341172210900	SW	False	False			During this inspection I was accompanied by Jeff Fry and Will Ziegler. We tested the pressure on this well and it read vacuum over 60 psi. The ID is posted at the well.
9/27/2011	341172210900	SW	False	False		5	Inspect well. No identification at tank. Identification faded at well head.
5/10/2011	341172210900	SW	False	False		4	Check well and storage, Ok.
3/29/2011	341172210900	SW	False	False		0	Check well and storage, Talk briefly with Roy Underwood (pumper). Has positive pressure on annulus but not enough to measure.
2/10/2011	341172210900	SW	False	False			The site is snow covered at this time. Approx temp 2 degrees F. the valves on the annulus are frozen, could not check annulus pressure.
9/22/2010	341172210900	SW	False	False	0	75	Check well and storage.
8/2/2010	341172210900	SW	False	False			Check well and storage, annulus has positive pressure but not enough to measure. Has a small pit by the well head. Needs to be closed.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
5/10/2010	341172210900	SW	False	False		0	Chk well and storage ok. Has positive pressure on the annulus but not enough to measure.
3/29/2010	341172210900	SW	False	False		0	Chk well and storage, ok. Annulus has positive pressure but not enough to measure.
12/18/2009	341172210900	SW	False	False		0	Check well and storage, ok. Has positive pressure on annulus but not enough to measure.
10/13/2009	341172210900	SW	False	False		0	Chk well and storage, OK. Has positive pressure but not enough to measure.
7/17/2009	341172210900	SW	False	False			Ran tubing and packer in to 2980'. Load the annulus with 40 bbl fresh water and 5 gal of rust inhibitor. Set the packer and pressure up to 500 psi, with 0 psi loss after 15 minute test. Past test
7/16/2009	341172210900	SW	False	False			Put in 5bbl of acid and loaded the hole with salt water. The well would not take fluid. Pulled the tubing and packer. Cleaned the well out with a drill bit to the total depth. Put in another 5bbl of acid and opened the perforations, the well went on vacuum. Ran the tubing and packer back in.
6/25/2009	341172210900	SW	False	False			No one at the site, rig not repaired yet.
6/24/2009	341172210900	SW	False	False			On site to witness MIT. Found a hole in the tubing and a hole in the 4.5 inch casing. Unscrewed the casing at 1048 foot. Ran different casing back in. Reconnected to the casing in the hole, set it back on the slips. Started a rebuilt Halliburton R-4 packer in to the well and the rig broke down. Shut down for the day
2/27/2009	341172210900	SW	False	False		0	Chk well and storage, ok.
12/11/2008	341172210900	SW	False	False		25	Check well and storage, Ok.
9/4/2008	341172210900	SW	False	False		20	Chk well and storage, Ok.
6/17/2008	341172210900	SW	False	False		0	Chk well and storage, Ok.
5/29/2008	341172210900	SW	False	False		0	Chk well and storage, Ok.
3/11/2008	341172210900	SW	False	False		0	Chk well and storage, Ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/17/2008	341172210900	SW	False	False		0	Chk well and storage, Ok.
11/1/2007	341172210900	SW	False	False		0	Chk well and storage, Ok. No pressure on the annulus at this time.
5/3/2007	341172210900	SW	False	False			Repairs have beem made that were requested on previous inspection. Did not check well
4/11/2007	341172210900	SW	False	False	-26	160	Horizontal storage tank farthest north is starting a drip leak at bottom connection of sight tube. Vault may need emptied, pad has fluid on it fresh water, not sure if full or drain plugged off. Well was -26 in hg, and 160 psi. on annulus. Tank dike has s
3/29/2007	341172210900	SW	False	False		140	Inspect well.
1/31/2007	341172210900	SW	False	False	0	120	Inspect well.
12/11/2006	341172210900	SW	False	False			Inspected this well location with Tom Benko. There was 0 psi on the injection and 160 psi on the annulus. There was proper identification posted, however the id at the wellhead was badly faded.
9/27/2006	341172210900	SW	False	False		200	Chk well and storage, new well head fittings and gages. Storage site is in good condition at this time. How ever some water from recent rain is in the vault and diked area, it should be removed to retain the spill prevention capacity
2/3/2006	341172210900	SW	False	False		100	Chk well and storage, Ok.
12/22/2005	341172210900	SW	False	False		0	Chk well and storage, Ok.
8/5/2005	341172210900	SW	False	False		0	Chk well and storage, Ok.
8/5/2005	341172210900	SW	False	False			Chk well and storage, pit liner has been put down and gravel has been spread over top of it. New oil storage tanks have been delivered but not installed yet. The well is not in operation yet.
5/5/2005	341172210900	SW	False	False	0	0	Chk well and storage ok. The well is shut in untill new storage facilities are installed.
3/30/2005	341172210900	SW	False	False		0	Chk well and storage, Ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC	IECTIONPRESSURE	NULUSPRESSURE	CMMNT
2/23/2005	341172210900	SW	False	False	0	0	Chk well and storage, Ok. The well has not been used for a time now, the storage thanks have been removed. MrFishburn is intending to install different tanks and use the well.
10/29/2004	341172210900	SW	False	False		130	Chk well and storage, Ok.
8/17/2004	341172210900	SW	False	False	0	150	Chk well and storage, Ok. New storage tank installed.
6/23/2004	341172210900	SW	False	False	0	0	Chk well and storage. Moving old tank and preparing to install new ones.
4/23/2004	341172210900	SW	False	False	0	0	Chk well and storage. On site removing and cutting up old storage tanks in preperation to install new ones.
9/24/2003	341172210900	SW	False	False		0	Chk well and storage, Ok.
7/15/2003	341172210900	SW	False	False		100	Chk well and storage, Ok.
5/21/2003	341172210900	SW	False	False	0	110	Chk well and stoarge,Ok.
3/28/2003	341172210900	SW	False	False	0	100	Chk well and storage, Ok.
8/19/2002	341172210900	SW	False	False	0	80	Chk well and storage, OK. Needs some clean up around the storage site.
6/25/2001	341172210900	SW	False	False			test injection pressure
1/12/2001	341172210900	SW	False	False			On site to witness the installation of the tubing and packer.
	341172210900	SW	False	False	0	250	Chk well and storage, Ok.