

Clinger Unit #1 3414

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/11/2020	341172341400	SW	False	False	0	10 Inspect well for integrity and pressure.
4/8/2020	341172341400	SW	False	False		5 Inspect well for integrity and pressure.
1/14/2020	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
10/30/2019	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
7/16/2019	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
6/17/2019	341172341400	BH	False	False		Inspect brine hauler Fishburn Services, UIC #003: placarding and log are in compliance.
4/16/2019	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
1/15/2019	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
10/3/2018	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
8/24/2018	341172341400	SW	False	False	5	0 Inspect well for integrity and pressure.
6/5/2018	341172341400	SW	False	False		0 Inspect well for pressure and integrity.
4/2/2018	341172341400	SW	False	False	0	5 Inspect well for integrity and pressure.
3/20/2018	341172341400	SW	False	False		0 Inspect well for integrity.
2/15/2018	341172341400	SW	False	False		200 On location during operators monthly test of the annulus. Operator pressured annulus up to 200 psi with no loss.
2/1/2018	341172341400	SW	False	False	5	0 Inspect well for integrity and pressure. Fishburn Services truck UIC 25-003 finished unloading prior to testing the well pressures.
11/6/2017	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
10/11/2017	341172341400	SW	False	False		Injection well status check. Status: ok.
10/5/2017	341172341400	SW	False	False		Injection well status check. Status: ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
9/18/2017	341172341400	BH	False	False		Inspect Fishburn Services Inc. brine truck. Driver log and placarding are in compliance. Collect water sample to measure specific gravity at 1.13 units or 9.33 pounds per gallon. Source water is the; 3411722028; Fisher #1.
9/18/2017	341172341400	BH	False	False	-23	35 Inspect brine hauler Fishburn Services Inc. UIC 25003. Driver log and placarding are in compliance. Collect water sample and measure specific gravity at 1.13 units. Source water is Fisher #1 permit number 3411722028. Check well for integrity. Tubing is on a vacuum at -23 inches of mercury.
7/24/2017	341172341400	SW	False	False	1	10 Inspect well for integrity and pressure. Fishburn Services UIC 25-3 truck 112 on location and evacuating rain water from the surface containment and transferring water into tanks for injection. Measurement collected while water is flowing into the well.
7/6/2017	341172341400	SW	False	False		Inspected the Clinger Unit #1 (SWIW #46) as a standard injection well status check. Status: ok, the operator has delivered a new fiberglass 210 barrel tank to the location to replace the steel tank in the three tank battery. After replacement all tanks will be fiberglass. Added location directions.
4/14/2017	341172341400	SW	False	False		150 Inspect well for integrity and pressure. Well head retested after contacted by operator to report the well was pressured up.
4/11/2017	341172341400	SW	False	False		30 Inspect well for integrity and pressure.
2/15/2017	341172341400	SW	False	False	-8	Operator reported they conducted the monthly inspection and pressured up the well the previous day. Inspect well and measure pressures. The operators gauge on the annuls fitting was overtightened by the operator to prevent leaks during his test. The gauge could not be removed due to overtightening and the nipple began to unscrew. The annulus pressure was not measured. The operator was notified and indicated that he would install new fittings on the wellhead that allow also easier access.
1/19/2017	341172341400	SW	False	False	-10	0 Inspect well for integrity and pressure.

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10/12/2016	341172341400	SW	False	False		60 Inspect well for integrity and pressure. The tubing has vacuum.
9/13/2016	341172341400	SW	False	False		0 Inspect well for tubing and annulus pressure. The tubing was on a strong vacuum the annulus was zero. The operator reported the tubing was plugged with iron sulfide and he cleared the tubing using acid. On August 22, 2016. The operator pumped brine to a pressure of 100 psi until the well started to take the water. Then allowed 100 gallons of 28 percent hydrochloric acid to be pumped away. Then 35 barrels of salt water were pumped away until the tubing was cleared of the obstruction and the well went onto a vacuum drawing the water on a vacuum syphon.
7/18/2016	341172341400	SW	False	False	0	0 Inspect well for integrity and pressure. Operator reported the well tubing was plugged with iron sulfide deposits at time of inspection.
4/12/2016	341172341400	SW	False	False	0	0 Inspect well for integrity and pressure.
1/19/2016	341172341400	SW	False	False		0 Inspect well for integrity and pressure. Well has strong vacuum.
12/2/2015	341172341400	SW	False	False		Inspect well with UIC Inspector Mr. Tom Benko. Status: ok.
12/2/2015	341172341400	SW	False	False		0 Inspect well and measure well head pressures.
10/29/2015	341172341400	SW	False	False		Inspect location and measure storage dike area with Jennifer Gingras.
7/15/2015	341172341400	SW	False	False		Check dike water for chloride content: 496 ppm.
7/9/2015	341172341400	SW	False	False	-10	80 Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
6/18/2015	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
2/2/2015	341172341400	SW	False	False	-30	0 Inspected the Clinger Unit #1 (SWIW #45) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
12/11/2014	341172341400	SW	False	False		Inspect well and location. Site is ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/10/2014	341172341400	SW	False	False		0 Inspect well for integrity and pressure.
8/25/2014	341172341400	SW	False	False	-30	0 Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
7/30/2014	341172341400	SW	False	False		0 Inspect well for integrity and pressure. The operators gauge indicated a vacuum of 30 inches of mercury on the injection line. Rain water is present under the liner and has caused it to float.
7/30/2014	341172341400	SW	False	False		0 Inspect well for integrity and pressure. The operators gauge indicated a vacuum of 30 inches of mercury on the injection line. Rain water is present under the liner and has caused it to float.
6/9/2014	341172341400	SW	False	False		0 Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
4/30/2014	341172341400	AM	False	False		Spoke with operator reported the driver emptied the collection tank for the unloading pad drain.
4/29/2014	341172341400	SW	False	False		Inspect well and location. The collection tank for the unloading pad drain is full with rain water.
4/24/2014	341172341400	SW	False	False		205 On-site with Mr. Roy Underwood for monthly annulus test. Initial pressures: tubing on vacuum, annulus zero. Load annulus with 3 gallons water and pressure up to 205 psi. 15 minute pressure 205 psi. Status: ok.
3/14/2014	341172341400	SW	False	False	0	0 Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Inspect well, pressures, storage, vault and identification. Status: ok.
1/22/2014	341172341400	SW	False	False		Location Information. ENTRANCE: Lat. 40.54874 Long. -82.90050 / WELL HEAD: Lat. 40.54642 Long. -82.90649 / CENTER-OF-STORAGE: Lat. 40.54636 Long. -82.90656
1/13/2014	341172341400	SW	False	False	-30	0 Inspected the Clinger #1 (SWIW #62) as part of a standard injection well status check. Check well, pressures, storage, vault and identification.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/6/2014	341172341400	SW	False	False		Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Check well, storage, vault and identification. Status: ok.
12/16/2013	341172341400	SW	False	False	1	0 Inspected the Clinger Unit #1 (SWIW #46) as part of a standard injection well status check. Check well, pressures, storage, vault and identification. No change in status from previous inspection. Status: ok.
11/18/2013	341172341400	SW	False	False	-24	96 Inspected the Clinger #1 (SWIW #46) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
10/30/2013	341172341400	BH	False	False		Inspected Fishburn Services brine truck #115. License number PHK 9986, UIC number and BRINE clearly identified. Status: ok.
10/21/2013	341172341400	SW	False	False		Check injection well: found leaks at the center tank clean out hatch and the dike was partially full of brine. Status: met with operator on site to begin clean up and tighten up the hatch bolts, which stopped the leaks.
10/16/2013	341172341400	WR	False	False		Fishburn service rig is on location for workover reconditioning: currently pulling the injection tubing and packer.
10/16/2013	341172341400	SW	False	False		205 On-site with Roy Underwood (Fishburn) and Inspector Fry to pressure test annulus. Start pressure 205 psi, 15 minute pressure 203 psi. Status: passed and the well has been placed back into injection.
10/10/2013	341172341400	SC	False	False		On site with Inspector Fry to witness construction of the unloading pad. Ellis Brothers redi-mix poured the concrete into the rebar enforced form. Pad constructed to approved plan with the pad sloping toward the cemented drain and a three-sided curb added. Status: ok.
9/30/2013	341172341400	SC	False	False		The operator has installed three 210 tanks: two fiberglass and one steel. Construction continues.

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9/26/2013	341172341400	SC	False	False		The operator has set the 30 mil. liner in the reconstructed dike and covered it completely with fine river gravel. As constructed the dike measures approximately 50'L x 30'W (toe-to-toe) x 40"D. Status: construction in compliance with approved plan, will continue to monitor.
9/23/2013	341172341400	SC	False	False		The operator has removed the old concrete unloading pad and is continuing work on the storage dike.
9/12/2013	341172341400	SC	False	False		Received approved site reconstruction plan from Mr. Tomastik. Status: will continue to monitor.
9/5/2013	341172341400	SC	False	False		Inspect location for surface facility re-construction with Inspector Jeff Fry. Status: construction on hold as the operator's plan is being reviewed by the central office.
8/13/2013	341172341400	SW	False	False		Inspect well and location. Met with Chuck to discuss proposed dike construction activities.
8/12/2013	341172341400	SC	False	False		Plan for reconstruction received and is being evaluated by the central office. Status: will continue to monitor.
8/5/2013	341172341400	SW	False	False		The operator has finished excavating the new dike.
7/25/2013	341172341400	SW	False	False		The operator has begun to excavate the new reconstructed storage dike.
7/15/2013	341172341400	SW	False	False		No change in status, the injection well is shut-in and awaiting storage reconstruction.
6/17/2013	341172341400	SW	False	False		The operator has removed the storage tanks in preparation of complete reconstruction of the storage area. Status: well shut-in, will continue to monitor rebuild.
6/4/2013	341172341400	SW	False	False		Fishburn is preparing to remove the storage tanks and rebuild the site. Status: Injection well out-of-service, will continue to monitor.
5/9/2013	341172341400	SW	False	False		Injection well is shut-in. Fishburn has delivered lime on site to begin phase two of the remediation. Status: will continue to monitor.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNECTIONPRESSURE	NULUSPRESSURE	CMMNT
4/29/2013	341172341400	SW	False	False		Area continues to be flushed by heavy rains. Status: will continue to monitor.
4/24/2013	341172341400	SW	False	False		Recent heavy rains have flushed the entire area nicely into the retention ditch.
4/19/2013	341172341400	SW	False	False		Continued heavy rains have flushed the site nicely into the retention ditch. Lime remediation is to begin pending weather. Status: Will continue to monitor.
4/15/2013	341172341400	SW	False	False		Check on remediation effort, retention ditch is working as intended. Phase two: Limestone spreading is pending weather. Injection well is shut-in. Status: monitoring.
4/12/2013	341172341400	SW	False	False		Continued heavy rains have flushed the area helping the remediation. Status: will continue to monitor.
4/11/2013	341172341400	SW	False	False		On arrival noticed the overflow pvc pipe within the dike storage was disconnected at the elbow and left on the dike wall. The recent heavy rains overflowed the vault (overflow is inside the dike) and discharge occurred out of the dike and into the drainage path (roadway) which was under remediation. Called Fishburn Services at 1:00 pm to send vac trucks, fix the overflow and evacuate the vault and roadway. Notified Inspector Benko. 2:15 pm two Fishburn trucks on location and began remediation, removed water from vault, the roadway and closed the overflow in dike. Status: will continue to monitor remediation.
4/11/2013	341172341400	BH	False	False		Inspect Fishburn Brine truck license number PFF 5635 on location being used for vac service. Truck number 114, white 2005 Mack cab with a blue tank. Identification clearly marked. Status: Ok.
4/11/2013	341172341400	BH	False	False		Inspect Fishburn Brine truck license number PBG 5537 on location being used for vac service. Truck number 118, white 1984 Mack cab with a blue tank. Identification clearly marked. Status: Ok.

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4/9/2013	341172341400	SW	False	False		Day two remediation: Determined the extent of the release with Inspector Fry, called Fishburn who mobilized a backhoe and vac truck. Dug a retention hole in the woods (roadway) which diverted the effected water into it and was vacuumed out. Flagged the area with Inspector Benko for Fishburn to remediate the soil with lime. Inspector Benko met with Mr. Fishburn to discuss the situation as well as discuss plans for complete reconstruction of the facility as per Mr. Tomastik. Status: will continue to monitor remediation.
4/8/2013	341172341400	SW	True	False		Inspected the Clinger (#3414) (SWIW #46) as part of a standard injection well status check. On arrival noticed three pin hole leaks from the metal swedges at the outflow on two tanks (center tank and left/eastern metal tank). Waste pooled up in the western end of the dike and has leaked around the overflow into the adjacent woods. Immediately called Roy Underwood (12:12 pm) and he mobilized trucks to the well. Two Fishburn vac trucks were on location 1:20 pm and evacuated the tanks, the dike area and roadway into the woods. The well is shut-in until further notice. Notified Inspector Benko and Supervisor Ziegler and UIC head Tom Tomastik.
2/19/2013	341172341400	SW	False	False		Inspect well and dike storage area. Measure dike area; 54 feet by 25 feet by about 1 foot deep. The storage tanks include three(3) 210 bbl tanks.
1/28/2013	341172341400	SW	False	False		Met Roy Underwood (Fishburn) and Inspector Benko and Inspector Zacharyasz for annulus pressure check. Start high pressure test 200 psi, 5 minute 198 psi, 15 minute final: 198 psi.
12/31/2012	341172341400	SW	False	False		Check well, storage and identification. Site is snow covered. Status: Ok.
11/21/2012	341172341400	SW	False	False		Met Roy Underwood for monthly pressure test. Pressure up to 200 psi, 15 minute pressure 198 psi. Status: OK.
10/26/2012	341172341400	SW	False	False		On site with Roy Underwood to observe pressure test. Pressure up to 200 psi. 15 minute reading 185 psi.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/24/2012	341172341400	SW	False	False	0	0 Inspected the Clinger Unit #1 (#3414) (SWIW #46) as part of a standard injection well status check. Injection: zero Annulus: zero. Will meet with Roy Underwood (Fishburn tender) when pressure testing. Identification and site OK.
9/30/2012	341172341400	SW	False	False		The area of impact from the previous brine release has been remediated. Status: cleared.
9/20/2012	341172341400	SW	False	False		Met with Fishburn's Roy Underwood at the Clinger #1 (SWIW #46) to pressure check the injection well. Load back side with fresh water and pressure up with trailer mounted pump to 200 psi. Fifth teen (15) minute reading 196 psi (pounds per square inch).
8/21/2012	341172341400	SW	False	False		0 Inspected the Clinger #1 (SWIW #46) with Mr. Jeff Fry as part of a standard status check. Backside pressure zero, injection on vacuum.. Well identification is displayed at the storage and well in one. The dike contains three silver and black 210 barrel tanks on a gravel pad. The unloading vault is full and needs maintenance.
5/21/2012	341172341400	SW	False	False		0 Inspect Well.
2/23/2012	341172341400	SW	False	False	0	0 Inspect Well.
1/31/2012	341172341400	SW	False	False		I visited this site with Jeff Fry and Will Ziegler. We tested the pressure on the well and had vacuum on the tubing. The psi was too small to measure on the back side as we needed a smaller increment gauge.
1/31/2012	341172341400	SW	False	False		Site inspection with Jeff Fry and Will Ziegler. Annulus pressure was present but to small to measure.
11/9/2011	341172341400	SW	False	False		285 Inspect well. conduct mini test. Well ok.
10/11/2011	341172341400	SW	False	False		0 Inspect well.
5/9/2011	341172341400	SW	False	False		0 Check well and storage, Ok. Has positive pressure on the annulus but not enough to measure,
3/29/2011	341172341400	SW	False	False		Check well and storage. Has positive pressure on the annulus but not enough to measure.

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2/9/2011	341172341400	SW	False	False	0	Check well and storage. The site is snow covered, approx temp 16 degrees F. The valves on the annulus are covered with frozen water, can not open to check annulus pressure.
11/29/2010	341172341400	SW	False	False	50	Check well and storage, ok.
9/22/2010	341172341400	SW	False	False	0	Check well and storage. Need to clean mud from the unloading pad drain. Annulus has positive pressure but not enough to measure.
8/9/2010	341172341400	SW	False	False	0	Check well and storage, has positive pressure on the annulus but not enough to measure.
5/10/2010	341172341400	SW	False	False	100	Chk well and storage ok.
3/29/2010	341172341400	SW	False	False	0	Chk well and storage, ok. Annulus has positive pressure but not enough to measure.
12/17/2009	341172341400	SW	False	False	0	100 Check well and storage, Ok.
10/8/2009	341172341400	SW	False	False	0	Chk well and storage, has positive pressure on the annulus but not enough to measure.
6/25/2009	341172341400	SW	False	False	0	Chk well and stroage, Ok.
3/19/2009	341172341400	SW	False	False	0	Chk well and storage, ok.
2/25/2009	341172341400	SW	False	False	100	Chk well and stroage, ok. Vac truck on site unloading at this time. Talk w/driver.
2/25/2009	341172341400	SW	False	False	0	Chk well and storage, ok.
12/10/2008	341172341400	SW	False	False	0	Check well and storage, Ok.
9/3/2008	341172341400	SW	False	False	0	Chk well and storage, Ok.
6/6/2008	341172341400	SW	False	False	0	Chk well and storage, Ok.
3/17/2008	341172341400	SW	False	False		Follow up on request to do some clean up in and around the diked area. Vac trucks on site, clean up started.
3/7/2008	341172341400	SW	False	False	0	Chk well and storage, dike is full of oil and needs clean up. Called Fishburn's office and told them of the problem.

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1/8/2008	341172341400	SW	False	False		0 Chk well and storage, Ok.
11/1/2007	341172341400	SW	False	False		0 Chk well and storage, Ok.
8/9/2007	341172341400	SW	False	False		Follow up, some fluid removed from dike and vault. Needs more clean up out side of the dike, called and talked to Karen Fishburn, she is going to have Jack call and find out what needs to be done.
8/7/2007	341172341400	SW	False	False		0 Chk well and storage, dike has had oil in it recently, appears that some has been removed. Vault is full of fluid and the gravel around the tanks is saturated w/oil. I called and talked to Karen Fishburn and she said that she would talk to Jack and have him call me back.
4/4/2007	341172341400	SW	False	False		0 Annulus had slight vacuum could be temperature change. Will check files to see how operator is reporting annulus monitor. Accompanied by Steve Opritza.
3/29/2007	341172341400	SW	False	False		0 Inspect well.
1/22/2007	341172341400	SW	False	False	0	0 Inpsect well.
12/11/2006	341172341400	SW	False	False		Inspected well location with Tom Benko. There was 0 psi on the injection and 0 psi on the annulus. All three tanks had small leaks in the manways.
10/4/2006	341172341400	SW	False	False		0 Chk well and storage, Ok.
5/18/2006	341172341400	SW	False	False		0 Chk well and storage, Ok.
12/5/2005	341172341400	SW	False	False	0	50 Chk well and storage, Ok.
10/6/2005	341172341400	SW	False	False		50 Chk well and storage, Ok.
8/31/2005	341172341400	SW	False	False	0	20 Chk well and storage, Ok.
7/28/2005	341172341400	SW	False	False		0 Chk well and storage, Ok.
6/8/2005	341172341400	SW	False	False		0 Chk well and storage, Ok.
5/4/2005	341172341400	SW	False	False		0 Chk well and storage Ok.
2/23/2005	341172341400	SW	False	False		100 Chk well and storage, Ok.

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12/16/2004	341172341400	SW	False	False		0 Chk well and storage, Ok.
10/14/2004	341172341400	SW	False	False		100 Chk well and storage, Ok.
8/17/2004	341172341400	SW	False	False		Follow up on request to rebuild the unloading pad. New pad has been built.
8/4/2004	341172341400	SW	False	False		220 Unloading pad needs to be redone. It is completely covered with gravel at this time. 3:30 pm I phoned and left a message for Jack Fishburn.
5/18/2004	341172341400	SW	False	False		200 Chk well and storage, Ok.
4/23/2004	341172341400	SW	False	False	0	200 Chk well and storage, Ok
3/19/2004	341172341400	SW	False	False	0	200 Chk well and storage, Ok. Talked to Fred Fitzgerald about pressure testing.
2/20/2004	341172341400	SW	False	False	0	230 Chk well and storgae, Ok.
1/20/2004	341172341400	SW	False	False		0 Chk well and storage,Ok. Site is snow covered. Annulus has positive pressure but not enough to measure
8/1/2003	341172341400	SW	False	False		250 Chk well and storage, Ok. Talked to Jack Fishburn about repairing the unloading pad.
5/20/2003	341172341400	SW	False	False		100 Chk well and storage, Ok. Unloading pad covered with gravel, can't see it to determin condition of cement.
4/23/2003	341172341400	SW	False	False		100 Chk well and storage, Ok.
3/21/2003	341172341400	SW	False	False	0	0 Chk well and storage, Ok.
12/18/2002	341172341400	SW	False	False	0	0 Chk well and storage. Need to empty vault.
8/19/2002	341172341400	SW	False	False	0	160 Chk well and storage, OK. Need to empty vault.
5/9/2002	341172341400	SW	False	False	0	260
7/5/2001	341172341400	SW	False	False	0	380 insp , injection well
4/9/2001	341172341400	SW	False	False	0	300 Chk well and storage. OK
12/8/1987	341172341400	SW	True	False		1501:9-3-7 (E)(F)
	341172341400	PL	False	False	0	0 Preliminary Restoration done information from Data Point