

Baughman Lucus #2 2829

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
12/13/2019	341172282900	FR	False	False		Inspect location for restoration compliance. The well has been previously plugged and restoration performed near the well head. The gravel access lane was excavated from the water way to Township Road 155 and replaced with clean topsoil. The remnants of the secondary containment have been excavated and replaced with clean topsoil. The restoration of the site is complete.
10/30/2019	341172282900	SW	False	False		Inspect location. Inspect location. The well was plugged on 6/27/2019. A excavating crew was on location. The plastic three inch injection flow line had been removed, cut up and removed for disposal on the previous day. The crew was in the process of removing the three inch steel production line and restoring excavation. The tanks are on location and have not been removed as of this inspection.
7/16/2019	341172282900	PB	False	False		Inspect location. The well was plugged on 6/27/2019. The wellhead has been cut off and buried. The pit has been filled. The production flow line is scheduled to be excavated when the crops are harvested. The tanks are on location.
6/28/2019	341172282900	PB	False	False		Well has been plugged. Cut off casing and burry well head.
6/27/2019	341172282900	PB	False	False		Plug well out through 4.5 inch casing.
6/26/2019	341172282900	PB	False	False		The bottom plug was set through tubing. The top of cement was tagged with the tubing at 2645 feet below grade. The bottom plug was determined to be 616 feet thick. The 4.5 inch casing was ripped at a depth of 1450 feet below grade.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
6/25/2019	341172282900	PB	False	False		The tubing and packer has been pulled from the well for plugging. Run in the hole with tools to measure the depth. The tools sat down at 3250 feet below grade. The fluid level was noted at 1500 feet below grade. Tested well to evaluate if a bull head plug would be feasible. The well took water at 4 barrels a minute at 500 pounds per square inch. The decision was made to not bull head and to run the tubing into the well to a depth of 2989 feet below grade. Displace a 40 sack Class A cement plug through tubing.
6/24/2019	341172282900	PB	False	False		The service rig has been setup and the packer and tubing have been pulled from the well.
5/1/2019	341172282900	SW	False	False		Inspect well. The well is shut in. Attempt to locate production flow line with metal detector.
8/24/2018	341172282900	SW	False	False		Inspect location. The well is behind soybeans. Plug application was issued July 14, 2017.
5/9/2018	341172282900	SW	False	False		0 Inspect well for integrity and pressure. Plug application was issued July 14, 2017. The well is shut in. The operator reported the landowner will allow the well to be plugged when the crops are harvested after the 2018 season.
2/8/2018	341172282900	SW	False	False		0 Inspect well for integrity and pressure. Plug application was issued July 14, 2017. The well is shut in.
11/17/2017	341172282900	SW	False	False		10 Inspect well for integrity and pressure. Plug application was issued July 14, 2017. The well is shut in.
7/27/2017	341172282900	SW	False	False		Inspect tanks and location. Plug application was issued July 14, 2017. The well is behind corn at time of inspection.
6/22/2017	341172282900	SW	False	False		Inspect surface facility.
4/14/2017	341172282900	SW	False	False		25 Inspect well for integrity and pressure.
1/31/2017	341172282900	SW	False	False		20 Inspect well for integrity and pressure.
10/12/2016	341172282900	SW	False	False		30 Inspect well for integrity and pressure. The tubing has vacuum.
7/26/2016	341172282900	SW	False	False		40 Inspect well for integrity and pressure.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
4/6/2016	341172282900	SW	False	False		0 Check well for pressures and inspect storage. Status: ok.
2/19/2016	341172282900	SW	False	False		20 Inspect well and measure pressure for annulus and injection tubing.
1/19/2016	341172282900	SW	False	False		10 Inspect well for integrity and pressure. Well is on strong vacuum.
11/3/2015	341172282900	SW	False	False		50 Inspect well for integrity and pressure.
10/29/2015	341172282900	SW	False	False		Inspect location and measure storage dike area with Jennifer Gingras.
10/8/2015	341172282900	SW	False	False		20 Inspected the Baughman-Lucas (SWIW #33) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
9/30/2015	341172282900	SW	False	False		Check well to see if farmer had harvested crops. Status: unharvested, unable to reach wellhead to check pressures.
9/28/2015	341172282900	SW	False	False		Inspected the Baughman-Lucas (SWIW #33) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: unable to reach well due to it being cropped in. Storage and identification ok.
7/20/2015	341172282900	SW	False	False		Check secondary containment water for chloride content: 182 ppm
5/29/2015	341172282900	SW	False	False		28 Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
2/12/2015	341172282900	SW	False	False		Visit location with Public Information Officer Mr. Steve Irwin.
1/16/2015	341172282900	SW	False	False		15 Inspected the Baughman-Lucas #1 (SWIW #33) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
12/16/2014	341172282900	SW	False	False		Inspect location. Site is ok.
10/20/2014	341172282900	SW	False	False		10 Inspect well for integrity and pressure.
9/15/2014	341172282900	SW	False	False		Inspect tanks, well is in crop field. Tanks are near full.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/27/2014	341172282900	SW	False	False		Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Inspect storage and identification. Status: unable to check pressure as the well is in mature crops.
7/30/2014	341172282900	SW	False	False	0	Inspect well for integrity and pressure. The annulus had a slight vacuum that diminished to zero when the valve was opened.
6/6/2014	341172282900	SW	False	False	13	Inspected the Baughman-Lucas #1 (SWIW #33) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
4/29/2014	341172282900	SW	False	False		Inspect tank battery. The dike area is partially filled with rain water.
3/13/2014	341172282900	SW	False	False	0	27 Inspected the Baughman-Lucas #1 (SWIW #33) as part of a standard injection well status check. Inspect well, pressures, storage and identification. Status: ok.
1/24/2014	341172282900	SW	False	False		Location Information. ENTRANCE: Lat. 40.45070 Long. -82.87509 / WELL HEAD: Lat. 40.45446 Long. -82.87465 / CENTER-OF-STORAGE: Lat. 40.45078 Long. -82.87499.
1/17/2014	341172282900	SW	False	False	8	Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Check well, pressures, storage and identification. No change in status from previous inspection.
12/16/2013	341172282900	SW	False	False	36	Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Check well, pressures, storage and identification. No change in status from previous inspection. Status: ok.
11/25/2013	341172282900	SW	False	False	24	Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Check well, pressures, storage and identification. Status: ok.
10/17/2013	341172282900	SW	False	False	190	On site with Inspector Benko to test annulus, inspect storage, identification and well. Status: ok.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
9/30/2013	341172282900	SW	False	False		Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection. Status: The well is in crops.
4/16/2013	341172282900	SW	False	False		10 Inspected the Baughman-Lucas #2 (SWIW #35) as part of a standard injection well status check. Check annulus pressure, identification and storage. Fishburn currently has the well shut-in to repair a small leak at the nipple on the storage tank. Status: will continue to monitor.
3/13/2013	341172282900	SW	False	False		Inspect well and storage tanks. Measure storage tank dike area. Two 318 bbl horizontal lay down tanks.
2/1/2013	341172282900	SW	False	False	0	2 Inspected the Baughman-Lucas #2 (#2829) (SWIW#33) as part of a standard SWIW status check. Well identification and Emergency contact information are clearly marked at the storage and well. No trespassing signs are posted. The dike is filled with ice from recent rains then freezing temperatures. Current temperature 10 degrees.
11/20/2012	341172282900	SW	False	False	0	14 Inspected the Baughman-Lucas #2 (SWIW #33) as a standard injection well status check. The farmers field has been harvested. Injection: on vacuum Annulus: 14 psi. Well identification and emergency contact information displayed at storage and the well. Status OK.
11/7/2012	341172282900	SW	False	False		Unable to check well as crops are not harvested. Well Identification and emergency contact information are posted at the storage and "No Trespassing" signs are posted. The dike is currently holding water from recent heavy rains. Status: will continue to monitor.
10/23/2012	341172282900	SW	False	False		Inspected the Baughman-Lucas #2 (#2829) (SWIW #33) as part of a injection well status check. Unable to check well as the crops are not harvested, will come back. Storage and well identification OK.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
8/21/2012	341172282900	SW	False	False		Inspected the Baughman-Lucas #2 (SWIW #33) with Mr. Jeff Fry and Mr. Tom Benko as part of a quarterly status check. Well identification is displayed at the tanks. The storage contains two connected brown 391 barrel horizontal tanks contained in a gravel lined 35' x 35' dike. Unable to inspect the well due to crops in the field.
7/30/2012	341172282900	SW	False	False		Inspected the Baughman-Lucas #2 (SWIW #33) as part of a standard injection well status check. Check well, storage and identification. No change in status from previous inspection except the well in grown-in by crops. Status: ok.
5/21/2012	341172282900	SW	False	False	30	Inspect Well.
2/23/2012	341172282900	SW	False	False	10	Inspect Well.
11/9/2011	341172282900	SW	False	False	260	Inspect well, ID posted at well, no ID at tanks.
5/10/2011	341172282900	PW	False	False	18	Check well and storage, Ok.
3/29/2011	341172282900	SW	False	False	0	Check well and storage. Has positive pressure on annulus but not enough to measure.
5/13/2010	341172282900	SW	False	False	0	Check well and storage ok. Annulus has positive pressure on it.
12/17/2009	341172282900	SW	False	False	0	Check well and storage. No unloading pad. Has positive pressure on annulus but not enough to measure.
6/29/2009	341172282900	SW	False	False	0	Chk well and storage, Ok.
3/19/2009	341172282900	SW	False	False	0	Chk well and storage, ok.
2/25/2009	341172282900	SW	False	False	0	Chk well and storage, ok.
2/25/2009	341172282900	SW	False	False	0	Chk well and storage, ok.
5/29/2008	341172282900	SW	False	False	0	Chk well and storage, Ok
3/6/2008	341172282900	SW	False	False	0	Chk well and storage, Ok.
1/17/2008	341172282900	SW	False	False	0	Chk well and storage, Ok.
11/1/2007	341172282900	SW	False	False	0	Chk well and storage, Ok. Has positive pressure on the annulus but not enough to measure w/my gauge.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
10/1/2007	341172282900	SW	False	False		Chk storage site, did not go to the well head due to agricultural crops. Some fresh water in the diked area, no problems at this time.
8/21/2007	341172282900	SW	False	False		Chk storage site, Ok. Did not go to well head due to agricultural crops.
3/29/2007	341172282900	SW	False	False	0	Inspect well. Vacuum gauge shows -6 inches of Hg.
1/31/2007	341172282900	SW	False	False	10	Inspect well.
12/11/2006	341172282900	SW	False	False		Inspected well location with Tom Benko. There was 0 psi on the annulus and 0 psi on the injection. There was no ID posted at the wellhead.
12/22/2005	341172282900	SW	False	False	0	Chk well and storage, Ok.
9/1/2005	341172282900	SW	False	False		Chk storage, did not chk pressures due to agricultural crops. Ok.
8/5/2005	341172282900	SW	False	False	75	Chk well and storage,Ok.
2/23/2005	341172282900	SW	False	False	75	Chk well and storage, Ok.
10/29/2004	341172282900	SW	False	False	100	Chk well and storage,Ok.
8/30/2004	341172282900	SW	False	False	100	Chk well and storage, Ok.
2/19/2004	341172282900	SW	False	False		On site for mechanical integrity test. Ran 2 3/8 inch upset tubing to 3019 foot. Set the packer and pressure up to 325psi. The well lost 5psi in 15min test. Past.
1/20/2004	341172282900	SW	False	False		On site to witness mechanical integrity test. Ran tubing and packer in to 2793'. Tally on tubing pulled from the well was 2795'. For some reason this depth was not recorded in the file. Called the office to check on variance, none found in the file. The decision was made to run in to 3005.20'. Set the packer and pulled 2000 lbs over string weight and it pulled apart. Went back in and attempted to screw in to it with no success. Shutdown and move the rig off until a fishing tool can be rented.

DT_INSPTD	API_WELLNO	TYP_INS	VIOL	SNC IECTIONPRESSURE	NULUSPRESSURE	CMMNT
1/17/2004	341172282900	SW	False	False		On site to witness the installation of tubing, packer and mechanical integrity test. By request of Jack Fishburn. The well lost integrity, pulled the tubing and packer. Replaced it with 2 inch 10 round upset tubing (Average length 20 foot per joint) and a Rebuilt Halliburton R-4 packer set on tension. The tubing was not pressure tested prior to installation. Shut down due to inclement weather (freezing rain & snow)
7/15/2003	341172282900	SW	False	False		0 Chk well and storage, ok.
5/21/2003	341172282900	SW	False	False		0 Chk well and stoarge, Ok.
3/28/2003	341172282900	SW	False	False	0	Chk well and storage, the annulus is on a strong vacuum. I would recommend pressure testing it.
12/24/2002	341172282900	SW	False	False		0 Chk well and storage, Ok.
8/19/2002	341172282900	SW	False	False		Chk storage site. New facilities installed, tanks, pump and dike are all in good condition. Did not go to the well head due to the bean crop and wet weather.
5/29/2001	341172282900	SW	False	False	0	0 Well and facility ok.Well is on vacuum.
2/15/1991	341172282900	SW	True	False		1501:9-3-06 (G) PERMIT
2/15/1991	341172282900	SW	True	False		1501:9-3-05 (B),(4) CONSTRUCTION
2/15/1991	341172282900	SW	True	False		1509.03 RULES & REG.
12/8/1987	341172282900	SW	True	False		1501:9-3-7 (E)(F)
	341172282900	PL	False	False	0	0 Preliminary Restoration done information from Data Point