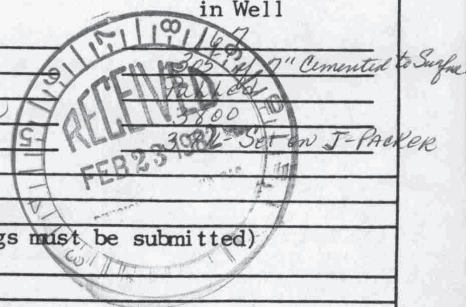


WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

1. OWNER #: <u>B-0000375</u>		FORM 8: Revised 06/01/81
2. OWNER NAME, ADDRESS & TELEPHONE NUMBERS: WALTER & KAREN FISHBURN 5012 SR #229 E, Route #2 Marengo, OH 43334 419-253-6031		THIS REPORT IS DUE IN DUPLICATE 30 DAYS AFTER COMPLETION OF THE WELL. IF THE PERMIT HAS EXPIRED AND THE WELL WAS NOT DRILLED, CHECK <input type="checkbox"/> HERE, SIGN ON REVERSE SIDE, AND RETURN TO OUR OFFICE WITHIN 30 DAYS AFTER EXPIRATION.
4. TYPE OF PERMIT: Convert		3. API #: 117 2 3388
7. TYPE OF WELL: <input type="checkbox"/> Oil & Gas <input type="checkbox"/> Brine <input type="checkbox"/> Artificial Brine <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Storage of _____: <input type="checkbox"/> Injection <input type="checkbox"/> Extraction <input type="checkbox"/> Observation <input type="checkbox"/> Secondary Recovery: <input type="checkbox"/> Input <input type="checkbox"/> Production <input type="checkbox"/> Water Supply Other: Explain _____		5. COUNTY: <u>Morrow</u> 6. CIVIL TOWNSHIP: <u>Bennington</u>
8. FOOTAGE LOCATION: <u>358' NL & 1105' EL of Lot 30, 1st Qtr.</u>		
9. X: <u>1,923,825</u> Y: <u>267,125</u>	20. DATE DRILLING COMMENCED: <u>3-27-81</u>	
10. QUAD: <u>Marengo</u>	21. DATE DRILLING COMPLETED: <u>5-14-81</u>	
11. SECTION: _____ 12. LOT: <u>30</u>	22. DATE PUT INTO PRODUCTION: _____	
13. FRACTION: _____ 14. QIR TWP: <u>1st</u>	23. DATE PLUGGED IF DRY: _____	
15. TRACT/ALLOT: _____	24. PRODUCING FORMATION: _____	
16. WELL #: <u>1</u>	25. DEEPEST FORMATION: <u>MAYNARDVILLE Sand</u>	
17. LEASE NAME: <u>Walter & Karen Fishburn</u>	26. DRILLER'S TOTAL DEPTH: <u>3965</u>	
18. PID: <u>3960</u>	27. LOGGER'S TOTAL DEPTH: <u>3986</u>	
19. DRILLING UNIT: <u>20</u>	28. TYPE OF TOOLS: <input checked="" type="checkbox"/> Cable _____ Air Rotary _____ Fluid Rotary _____ Air/Fluid Rotary _____ Cable/Air Rotary _____ Cable/Fluid Rotary _____ Cable/Air Rotary/Fluid Rotary	
29. TYPE OF COMPLETION: <input checked="" type="checkbox"/> Open Hole _____ Through Casing _____ Slotted Liner		
30. ELEVATION: Ground Level <u>1201</u> Derrick Floor <u>1205</u> Kelley Bushing		
31. PERFORATED INTERVALS & NUMBER OF SHOTS:		
32. METHOD OF SHOT, ACID, OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.: <u>open hole</u> <u>Acid</u>		
33. MOUSE HOLE PLUGGED: <input type="checkbox"/> Yes _____ Sacks RAT HOLE PLUGGED: <input type="checkbox"/> Yes _____ Sacks <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> No <input type="checkbox"/> N/A		
34. AMOUNT OF INITIAL PRODUCTION: Natural: Gas _____ Oil _____ Water _____ After Treatment: Gas _____ Oil _____ Water _____ Lost Hole at _____ feet. Additional Data: _____		
35. RECORD OF DISPOSAL OF WATER AND OTHER WASTE INCLUDING LIQUIDS USED IN FRACTURE TREATMENT: a. _____ Annular Disposal b. _____ Drilling Operations c. _____ Disposal Well: County _____ Permit # _____ d. _____ Dust/Ice Control: County _____ Township or Municipality _____ e. _____ Secondary Recovery: County _____ Permit # _____ f. _____ Salt Water Haulers: (Name and telephone number) _____ 1. _____ 2. _____		
36. CASING AND TUBING RECORD: Please indicate which is used (cement or mudding)		
Size	Feet Used in Drilling	Amount of Cement or Mud
<u>10-3/4"</u>	<u>167</u>	
<u>8"</u>	<u>305</u>	
<u>7"</u>	<u>1802</u>	
<u>5-1/2"</u>	<u>3800</u>	<u>150 sacks</u>
<u>2-3/8"</u>	<u>3771</u>	
Feet Left in Well		
<u>305' 7" Cemented to Surface</u>		
<u>3800' Set on J-Block</u>		
Comments: _____		
37. NAME OF DRILLING CONTRACTOR: <u>Fred Fitzgerald, Inc.</u>		
38. TYPE OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: (All logs must be submitted) <u>GAMMA RAY-NEUTRON-DENSITY-3000</u>		
39. NAME OF LOGGING COMPANY: <u>Salewell Services</u>		
DIVISION USE ONLY: Log Submitted: _____ Well Class: _____ A/D: _____		



FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or Brine--indicate depth or interval and amount	REMARKS
Fresh Water Strata				
Coal Seams				
1st Cow Run	321-6			
2nd Cow Run	324-1			
Maxton Sand	328-4			
Keener Sand	337-1			
Big Injun Sand	337-2			
Berea Sand	337-6			
Ohio Shale	341-1			
Big Lime	344-4			
Oriskany	347-2			
Salina	351-2			
Newburg	351-3			
Lockport	354-1			
Little Lime	354-3			
Packer Shell	354-5			
Stray Clinton	357-2			
Red Clinton	357-3			
White Clinton	357-4			
Medina	357-7			
Queenston	361-3			
Trenton Lime	364-3	2957	3046	
Black River	364-4	3046	3478	
Gull River	364-5	3478	3544	
Glenwood Shale	364-6	3544	3579	
Rose Run	367-3			
Trempealeau	371-2	3579	3708	
Lower COPPER Ridge		3751	3982	
MAYNARDSVILLE		3982		
Mt. Simon	377-3			
Granite wash	400-1			
Granite	400-2			

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE Walter Fishburn DATE 1-2-82

NAME (TYPED OR PRINTED) WALTER FISHBURN TITLE owner

REPRESENTING _____