A DI Wall

WELL SUMMARY

ODNR DIVISION OF OIL & GAS RESOURCES MANAGEMENT

API well Number	34117234140000)								Permit	Issued		5/7/1985
Well Name	CLINGER UNIT	MORROW	CO S	WIW #46	Acres	20	Well No.	SWDW 1		Date Co	ommenced		7/5/1985
Owner	FISHBURN PRO	DUCING I	NC				Well No.			Date Co	ompleted		7/30/1985
Logging Co.	Schlumberger, D	resser Atlas		Core No.		Sample No.							
County	MORROW	Township	CARI	DINGTON		Quadrangle	DENMARK				Zone		Ν
Section	4 Lot 0	Tract			Twp. Qtr.		Surface X	1887000 Y	320800	Bottom	Х	Y	NAD27
							Surface Lon	-82.906595 L	at 40.546491	Bottom	Lon	Lat	NAD27
Measured	1330'SL & 1661'EL OFSEC 4						Surface X	1855530 Y	320827	Bottom	Х	Y	NAD83 SPS
							Prop TD		Class	S	Tool		CT
GL	1015 DF 1019	KB	1020	LTD	3200	DTD	3229	PB Depth		Date PI	3		
TD Form.	TREMPEALEAU	U FORMAT	ION		Prod. Form.	TREMPEAL	LEAU FORMA	TION	Status	Active	Injection		
IP Natural			IP AT	1 BO & 36 BV	V		Initial Rock P	ressure		Date Al	bandoned		

Perforations PI: 3060-3200, Csg: T1, Comp: OHPI: 2938-2981

SI: 3060-3200, Fmtn Cd: 371045, Stim In: OH, Type: ACID, Vol: 2750 Gal, Cmmnt: CONVERTDate: 8/22/2016, Fmtn Cd: 371020, Stim In: CS, Type: ACID, Vol: 100 Gal, MTP: 100, MISIP: -30, Cmmnt: The operator reported the tubing was plugged with iron sulfide and he cleared the tubing using acid. On August 22, Stimulations
2016. The operator pumped brine to a pressure of 100 psi until the well started to take the water. Then allowed 100 gallons of 28 percent hydrochloric acid to be pumped away. Then 35 barrels of salt water were pumped away until the tubing was cleared of the obstruction and the well went onto a vacuum drawing the water on a vacuum syphon.

Casing Record SURF 8.625 0-388-0, Comment: 388, Sks: 200 T1 2.375 0-3044 PROD 4.5 0-3060

Log Types Gamma Ray-Neutron, Density, Compensated Neutron Log, Dual spaced neutron, Resistivity, Neutron, Gamma Ray, Dual induction, Caliper, Density, Spectral density, Slim hole density, Vari, Gamma ray, Neutron, Induction, Phasor induction, Spherically Focused Log

Formations

Formation		Тор	Bottom	Source	Prod.	Non-Standard	Remarks		
BIG LIME		349	1162	Driller	No				
TRENTON LIMESTONE		2382	2520	Driller	No				
BLACK RIVER GROUP		2520	2890	Driller	No				
GULL RIVER FORMATION		2890	2932	Driller	No				
TREMPEALEAU FORMATION		2932	3061	Driller	Yes		Show1 OIL		
FRANCONIA FORMATION		3145	3200	Driller	No		INJECTING FORMATION		
Annual Production									
Year Quarter So		Source	ource		Gas	Water	Remarks		

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