

STATE OF OHIO
DEPARTMENT OF NATURAL
RESOURCES

Division of Oil and Gas
Resources Management
WELL PERMIT

API WELL NUMBER
34-117-2-3402-00-00

OWNER NAME, ADDRESS
FISHBURN PRODUCING INC
5012 ST. RT. 229
MARENGO

P.O. BOX 278
OH 43334

DATE ISSUED
4/27/2016

PERMIT EXPIRES
4/27/2018

TELEPHONE NUMBER (419) 253-6031

IS HEREBY GRANTED PERMISSION TO: Plug and Abandon

AND ABANDON WELL IF UNPRODUCTIVE

PURPOSE OF WELL: Water Injection - Disposal

COMPLETION DATE IF PERMIT TO PLUG: 9/28/1981

DESIGNATION AND LOCATION:

LEASE NAME MOSHER J F (SWIW #44)
WELL NUMBER 1
COUNTY MORROW
CIVIL TOWNSHIP CARDINGTON
TRACT OR ALLOTMENT
SURFACE FOOTAGE LOCATION 1640' NL & 740' EL OF NE QTR SEC 23
TARGET FOOTAGE LOCATION

SURFACE NAD27 TARGET NAD27
X: 1897850 0
Y: 306820 0
LAT: 40.5082498816277
LONG: -82.8673434378976

TYPE OF TOOLS: Service Rig

PROPOSED TOTAL DEPTH 3356 FEET
GROUND LEVEL ELEVATION 1043 FEET

GEOLOGICAL FORMATION(S):
TREMPEALEAU

SPECIAL PERMIT CONDITIONS: Permit is subject to the attached terms and/or conditions

CASING PROGRAM (CASING MUST BE CENTRALIZED AND IS SUBJECT TO APPROVAL OF THE OIL AND GAS INSPECTOR):

CASING IN HOLE:

8-5/8" - 402'
4-1/2" - 3356'
2-3/8" - 3229.25'

This permit is NOT TRANSFERABLE. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the well site before permitted activity commences and remain until the well is completed. Ample notification to inspector is necessary.

OIL AND GAS WELL INSPECTOR:

THOMAS BENKO (419) 202-2611
WILL ZIEGLER - Supervisor (740) 438-5381
DISTRICT #: (740) 392-4499

FIRE AND EMERGENCY NUMBERS

FIRE: (419) 946-7055
MEDICAL SERVICE (419) 946-7055

INSPECTOR NOTIFICATION

The oil and gas inspector must be notified at least 24 hours prior to:

1. Commencement of site construction
2. Pit excavation and closure
3. Commencement of drilling, reopening, converting or plugback operations
4. Installation and cementing of all casing strings
5. BOP testing
6. Well stimulation
7. Plugging operations
8. Well pad construction

The oil and gas inspector must be notified immediately upon:

1. Discovery of defective well construction
2. Detection of any natural gas or H2S gas during drilling in urban areas
3. Discovery of defective well construction during well stimulation
4. Determination that a well is a lost hole
5. Determination that a well is a dry hole

FLARING NOTIFICATION

The oil and gas inspector and local fire authority must be notified prior to flaring.

Richard J. Simmers

CHIEF, Division of Oil and Gas Resources
Management

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API WELL NUMBER
34-117-2-3402-00-00

FISHBURN PRODUCING INC
5012 ST. RT. 229
P.O. BOX 278
MARENGO, OH 43334

SPECIAL PERMIT CONDITIONS
P# 3402 – J F Mosher #1 (SWIW # 44)

1. Fishburn Producing, Inc. shall contact Tom Benko, Mineral Resources Inspector, at (419) 202-2611 at least 48 hours prior to the start of the plugging operations.
2. Fishburn Producing, Inc. shall make a good faith attempt to retrieve/remove tubing, packer and free pipe from the J F Mosher well. This attempt shall be deemed satisfactory to the Mineral Resources Inspector that all efforts have been taken to remove all downhole equipment.
3. All cement plugs shall be emplaced through tubing and Class A cement with gel shall be used for each cement plug.
4. The Mineral Resources Inspector shall have final say on plug design based on field/downhole conditions.
5. **Per Ohio Administrative Code 1501:9-11-03 (A)**, wells are to be plugged in a manner that confines oil, gas, water (including brine) to the reservoir rock in which it occurs or originates. In addition to the permitted injection zone, plugs shall be placed across oil/gas bearing zones, other potential injection zones, potentially mineable coal seams that are not sealed behind pipe with cement, and USDWs.

DAILY ROUTE SLIP Cardington

APPLICATION NO. aPATT029042 TYPE: Plug and Abandon

CONAME **FISHBURN PRODUCING INC** API **34117234020000**

WELL NAME /NO. **MOSHER J F (SWIW #44)** 1

COUNTY **117 MORROW** INITIALS DATE

DATE APPLICATION REC'D pn 3/29/2016

PERMIT FEE AND CHECK NO. \$250.00 8672

RUSH AMOUNT RUSH CHECK NO. \$0.00 0

APPLICATION ENTERED pn 3-29-16

APPLICATIONS AND PLATS SENT FOR MINE APPROVAL _____

COAL APPROVAL RECEIVED _____

OIL/GAS AFFIDAVIT REC'D _____

URBANIZED AREA YES NO pn 3-29-16

URBANIZED AREA NOTIFICATION SENT _____

PRE-PERMIT REVIEW SENT TO INSPECTOR/REC'D BACK _____

URBAN MAP REVIEW _____

STATE LAND YES NO _____

SAMPLES: YES _____ /SPECIAL AREAS _____

GEOLOGIST APPROVAL KB 4/27/16

DATA ENTRY /ISSUED JS 4/27/16

PERMIT: TAKEN _____ MAILED X KB 4/29/16

FAX TO: _____

FINAL MAP CHECK KB 4/29/16

COMMENTS: _____

Proof Sheet

APPL NUMBER	aPATT029042
OWNER NUMBER	3941
OWNER NAME	FISHBURN PRODUCING INC
EXISTING WELL	-1
API PERMIT NO	34117234020000
APPL TYPE	PA
TYPE OF WELL	SWD
VARIANCE REQUEST	
WELL NAME	MOSHER J F (SWIW #44)
WELL NUMBER	1
PREV/PROPOSED TD	3356
DRILL UNIT ACRES	0
TYPE OF TOOL	SERV
WELL CLASS	SWIW
FIRE PHONE	(419) 946-7055
MEDICAL PHONE	(419) 946-7055
COUNTY CODE	117
COUNTY NAME	MORROW
COAL (Y=-1/N=0)	0
CIVIL TOWNSHIP	CARDINGTON
SURF QUAD	MOUNT GILEAD
Nad 27 SURF ORIG X	1,897,850
Nad 27 SURF ORIG Y	306,820
GROUND ELEVATION	1043
SURF SEC	23
SURF LOT	
SURF QTR TWP	
SURF ALLOT	
SURF TRACT	
SURF FRACTION	

URBANIZED AREA ?

NAME

STATE LAND ?

MP Check #

PROPOSED FORMATIONS

TREMPEALEAU

UTICA/PT PLEASANT

MARCELLUS

TAKE POINT ORIG X

TAKE POINT ORIG Y

TARG COUNTY CODE

TARG COUNTY NAME

TARG CIVIL TWP

TARG QUAD

Nad 27 TARG ORIG X

Nad 27 TARG ORIG Y

TARG ELEV

TARG SECTION

TARG LOT

TARG QTR TWP

TARG ALLOT

TARG TRACT

TARG FRACTION

Proof Sheet

SURFACE FOOTAGE

1640' NL & 740' EL OF NE QTR SEC 23

TAKE POINT FOOTAGE

TARGET FOOTAGE

CASING PROGRAM

SPECIAL CONDITIONS/COMMENTS

23		
24	8 5/8	402
24	4 1/2	3356
24	2 3/8	3229.25
—		
—		
—		
—		
—		

- PER

COMPLETION DT

MINES APPROVAL

AFFIDAVIT APPROV

SOURCES OF WATER

WATERSHED LAKE ERIE OHIO RIVER

RUMA ATTACHED

EST WITHDRAWAL RATE (GAL/DAY)

NON AGREEMENT AFFIDAVIT ATTACHED

EST TOTAL VOLUME (GALLONS)

WATER WELL SAMPLING RESULTS

RECYCLED WATER EST TOTAL VOLUME (GALLONS)

DATE SUBMITTED

Fishburn Producing Inc.

P O Box 278
Marengo, Ohio 43334
(419) 253-6031

March 17, 2016

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Building F-2
Columbus, Ohio 43229-6693

Re: 34-117-2-3402 – J.F. Mosher #1 (SWDW 44)

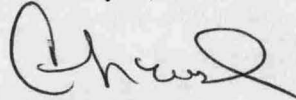
Reference Item #18 of Application for Permit:

Landowner:

Mosher Family Farms
8050 Lake Drive
Westerville, OH 43082

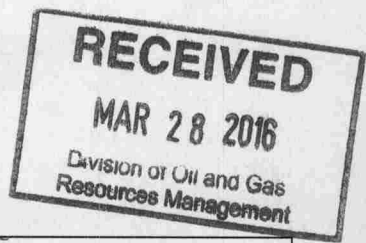
If you have any questions or need additional information please do not hesitate to give me a call, I am in the office Monday-Thursday 8:00 - 5:00.

Thank you,



Cheryl Lilley

#18672
8250²²



APPLICATION FOR A PERMIT (Form 1)

(REVISED 0915)

APR 29 2016

SEE INSTRUCTIONS ON BACK

1. We (applicant) FISHBURN PRODUCING INC 2. OWNER NUMBER: 3941
 Address: PO BOX 278, MARENGO, OH 43334 Phone Number: (419) 253 - 6031
 hereby apply this date 3/17, 20 16 for a permit to:

Drill Vertical Well Revised Location Convert
 Drill Horizontally Plug Back Deepen
 Drill Directionally Plug and Abandon Reopen
 Reissue Temporary Inactive: 1st year 2nd year 3rd year _____th year

3. TYPE OF WELL: Oil & Gas Annular Disposal Saltwater Injection
 Stratigraphic Test Gas Storage Other (explain):
 Solution Mining* Enhanced Recovery* (*if checked, select appropriate box below)
 Input/Injection Water Supply Observation Production/Extraction

4. Is the well location or production facility(s) within an urbanized area as defined by ORC 1509.01 (Y)? Yes No

5. MAIL PERMIT TO:
FISHBURN PRODUCING INC
PO BOX 278
MARENGO OH 43334

6. COUNTY: MORROW

7. CIVIL TOWNSHIP: CARDINGTON

8. SECTION: 23 9. LOT: _____

10. FRACTION: _____ 11. QTR TWP: _____

12. TRACT/ALLOT: _____

13. WELL NUMBER: 1

14. LEASE NAME: J.F. MOSHER

15. PROPOSED TOTAL DEPTH: _____

16. PROPOSED GEOLOGICAL FORMATION(S):
TREMPEALEAU

17. DRILLING UNIT ACRES: _____

18. ATTACH LANDOWNER ROYALTY LISTING: _____

19. IF PERMITTED PREVIOUSLY:
 API Number: 34117234020000

20. TYPE OF TOOLS:
 Cable Rotary (Air Fluid)
 Cable/Rotary Service Rig

21. SOURCE(S) OF GROUND AND/OR SURFACE WATER USED IN PRODUCTION OPERATION:
 Watershed: Lake Erie Ohio River
 Estimated Withdrawal Rate (gal/day): _____
 Estimated Total Volume (gal): _____
 If Recycled Water - Estimated Total Volume (gal): _____

22. EMERGENCY TELEPHONE NUMBERS (closest to well site):
 Fire: (419) 946-7055
 Medical: (419) 946-7055

23. MEANS OF INGRESS AND EGRESS:
 Road: COUNTY ROAD 125

24. ROAD USE FOR HORIZONTAL WELL:
 Maintenance Agreement Attached
 Non-agreement Affidavit Attached
 State Route (Not Required)

25. ARE THE SURFACE RIGHTS OWNED BY THE STATE OF OHIO?
 Agency Name: _____

26. FOR PLUGGING APPLICATIONS: Date of Last Production: _____
 Amount of Oil: _____ (bbl) Gas: _____ (mcf)

27. PROPOSED CASING AND CEMENTING PROGRAM

Type Casing	Borehole Diameter (in)	Borehole Depth (ft)	Casing Diameter (in)	Casing Depth (ft)	Cement Volume (sacks)	Formation	Zone Tested or Produced (✓ if Yes)	Hydraulic Fracturing (✓ if Yes)
Drive Pipe								
Conductor								
Mine String								
Surface								
1 st Intermediate								
2 nd Intermediate								
Production								
Liner								

I, the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge.

I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil or gas that I produce therefrom either for myself or others as described in this application. And furthermore, I the undersigned, being duly sworn, depose and state at this time that I am not liable for any final nonappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code (ORC). I, the undersigned, further depose and state that all notices required by 1509.06 (A) (9) ORC for this application have been duly provided by me. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, ORC, have been given.

That I hereby agree to conform with all provisions of Chapter 1509., ORC, and Chapter 1501., OAC, and all orders and conditions issued by the Chief, Division of Oil and Gas Resources Management.

Signature of Owner/Authorized Agent: Walter C. Fishburn
 Name (Type or Print): Walter C. Fishburn Title: President

_____ if signed by Authorized Agent, a certificate of appointment of agent must be on file.

Sworn to and subscribed before me this the 17th day of March, 20 16.



CHERYL D. LILLEY
 Notary Public, State of Ohio
 My Commission Expires Jan. 13, 2019

Cheryl D. Lilley
 (Notary Public)

Jan 13, 2019
 (Date Commission Expires)

APPLICATION FOR A PERMIT (Form 1) – Instructions

(REVISED 0915)

BEFORE this application can be processed, an Authority and Organization Form (Form 9), indicating the exact owner name on this form, and proof of compliance with the surety and insurance requirements of Chapter 1509.07, Ohio Revised Code, must be on file with the Division of Oil and Gas Resources Management. The signature of owner/authorized agent must correspond with the signature(s) listed on the Form 9 on file with the Division.

ALL information requested on this form must be provided unless exempted by the instructions below. The applicant must use Division forms. Incomplete applications may be returned to the applicant. An application for a permit requires the following:

1. **Drill, Reopen, Deepen and Plug Back an Oil and Gas Well (non-urban valid for 24 months; urban valid for 12 months)**
 - a. Original and two (2) copies of Application for a Permit (Form 1);
 - b. Original and four (4) copies of an Ohio registered surveyor's plat;
 - c. Original and one (1) copy of the Restoration Plan (Form 4);
 - d. Reopen, deepen, plug back and convert will require three (3) copies of the Well Completion Record (Form 8);
 - e. \$500.00 check or money order payable to the Division of Oil and Gas Resources Management and;
 - f. If requesting an expedited review, an additional \$250 fee is required; and a Landowner Fee Simple Ownership Affidavit (if the proposed well location is in a coal-bearing township). The Division will not process an application that contains a Landowner Fee Simple Ownership that is altered or modified in any manner.
 - g. For an urbanized area new well drilling permit, the fee is as follows: \$500 for a township with a population up to 9,999; \$750 for a township with a population of 10,000 to 14,999; \$1,000 for a township with a population exceeding 15,000; and \$1,000 for all municipal corporations regardless of population.
 - h. For mandatory pooling, an additional \$5,000.

2. **Reissue or Revised Location**
 - a. Same as above: 1(a), (b), (c), (d), (f);
 - b. \$250 check or money order payable to the Division of Oil and Gas Resources Management.

3. **Plug and Abandon (valid for 24 months)**
 - a. Original copy of Application for a Permit (Form 1);
 - b. Two (2) copies of the Ohio registered surveyor's plat originally filed, or modified, if available;
 - c. Three (3) copies of the Well Completion Record (Form 8) if available; if there is no Well Completion Record on file with the Division, provide any drilling information that is available;
 - d. \$250 check or money order payable to the Division of Oil and Gas Resources Management;
 - e. If requesting an expedited review, an additional \$500 fee is required.

4. **Drill, Reissue, Reopen, Deepen, Plug Back or Convert a Well to Saltwater Injection**
 - a. Same as above: 1(a), (b), (c), (d); and
 - b. \$1,000 check or money order payable to the Division of Oil and Gas Resources Management.

5. **Temporary Inactive (valid for 12 months)**
 - a. Original and one (1) copy of Application for a Permit (Form 1);
 - b. A map, on a scale not smaller than four hundred feet to the inch, that shows the location of the well and the tank battery, that includes the latitude and longitude of the well;
 - c. A written statement that demonstrates all of the following: 1) the well is of future utility, 2) the applicant has a viable plan to use the well within a reasonable period of time, and 3) the well poses no threat to the health or safety of persons, property or the environment;
 - d. For first application, \$100 check or money order payable to the Division of Oil and Gas Resources Management;
 - e. For first renewal, \$250 check or money order payable to the Division of Oil and Gas Resources Management;
 - f. For subsequent renewals, \$500 check or money order payable to the Division of Oil and Gas Resources Management; additional bonding may be required.

Item 1. Permit holder's name - as it appears on Form 9. Indicate the type of or combination of activities to be permitted.

Item 2. Indicate owner number, if the owner number is not known, please contact the Division.

Item 3. Indicate the type of well for which the application is being submitted.

Item 4. An "urbanized area" is a municipal corporation or a township that has an unincorporated population of more than five thousand, as defined under Section 1509.01 (Y) of the Ohio Revised Code. Notice must be provided by regular mail to the owner of each parcel of real property that is located within five hundred feet of the surface location of the well, and to either the executive authority of the municipal corporation or the board of township trustees (see 1509.06 (A) (9)).

Item 5. Provide name, address, city, state and zip code where the permit is to be mailed.

Items 6-12. Indicate drilling location.

Items 13-17. Provide requested information.

Item 18. Attach a list showing the names and addresses of all landowner royalty interest holders. Names must coincide with those shown on the designated unit or subject tract on the surveyor's plat.

Item 19. Complete when application is for a permit to reopen, deepen, reissue, plug back, convert, or plug and abandon.

Item 20. Indicate type of tools that may be used.

Item 21. Indicate sources and volume of water to be used in drilling and completion operations.

Item 22. Indicate fire and medical department emergency telephone numbers closest to the well site.

Item 23. List all county, township, and/or municipal roads, streets and highways by name or number that applicant anticipates to use as means of ingress and egress to and from the well site.

Item 24. Attach a copy of an agreement entered into for road use maintenance or an affidavit of non-agreement for required roads, see 1509.06(A)(11)(b).

Item 25. Complete if surface rights are owned by the State of Ohio.

Item 26. Complete if applying for a plugging permit.

Item 27. Complete proposed casing and cementing program. Indicate zone to be produced and/or hydraulically fractured.

RESTORATION PLAN
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

①

1. DATE OF APPLICATION: 8-10-81		FORM 4: Revised 06/01/81	
2. OWNER NAME, ADDRESS, & TELEPHONE #'s: Ashland Exploration, Inc. P. O. Box 391 Ashland, KY 41101 606-329-5738		3. API #: 34	****14
		4. WELL #: SWD 1	
		5. LEASE NAME: J. F. Mosher	
		6. PROPERTY OWNER: J. F. Mosher	
		7. COUNTY: Morrow	
		8. CIVIL TOWNSHIP: Cardinton	
		9. SECTION: 23	10. LOT:
11. CURRENT LAND USE:		17. TYPE OF WELL:	
<input type="checkbox"/> Cropland <input type="checkbox"/> Commercial <input type="checkbox"/> Pasture <input checked="" type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: Circle <input type="checkbox"/> Broad-leaved or <input type="checkbox"/> Needlelike		<input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other Saltwater Disposal	
		18. STEEPEST SLOPE GRADIENT CROSSING SITE:	
		<input checked="" type="checkbox"/> 0 to 2% <input type="checkbox"/> 2.1 to 8% <input type="checkbox"/> 8.1 to 10% <input type="checkbox"/> 10.1 to 24% <input type="checkbox"/> greater than 24%	
12. SLOPE GRADIENT & LENGTH DETERMINED FROM:		19. LENGTH OF STEEPEST SLOPE CROSSING SITE:	
<input type="checkbox"/> Ground measurement <input type="checkbox"/> U.S. Geological Survey Topographical Maps <input checked="" type="checkbox"/> Other, explain <u>Estimated</u>		<input checked="" type="checkbox"/> 1 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.	
13. TYPE OF FALL VEGETAL COVER:		20. RESTORATION OF DRILLING PITS:	
<input checked="" type="checkbox"/> Little or no vegetal cover <input type="checkbox"/> Short grasses <input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.) <input type="checkbox"/> Brush or bushes (2 to 6 ft.) <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees with sparse low brush <input type="checkbox"/> Trees with dense low brush		<input checked="" type="checkbox"/> Haul drilling fluids and fill pits <input type="checkbox"/> Use steel circulating tanks <input type="checkbox"/> Proposed alternative _____	
14. SOIL & RESOILING MATERIAL AT WELLSITE:		21. BACKFILLING AND GRADING AT SITE:	
<input checked="" type="checkbox"/> Stockpile & protect topsoil to be used when preparing seedbed <input type="checkbox"/> Use of soil additives (e.g. lime, fertilizer) <input type="checkbox"/> No resoiling planned <input type="checkbox"/> Proposed alternative _____		<input checked="" type="checkbox"/> Grade to approximate original contour <input type="checkbox"/> Grade to minimize erosion & control offsite runoff <input type="checkbox"/> Proposed alternative _____	
15. DISPOSAL PLAN FOR TREES AND TREE STUMPS:		22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:	
<input checked="" type="checkbox"/> No trees disturbed <input type="checkbox"/> Haul to landfill <input checked="" type="checkbox"/> Cut into firewood <input type="checkbox"/> Sell to lumber co. <input type="checkbox"/> Bury with landowners approval <input type="checkbox"/> Mulch sm. trees & branches, erosion control <input type="checkbox"/> Use for wildlife habitat <input type="checkbox"/> Proposed alternative _____		<input type="checkbox"/> No seeding plan proposed <input type="checkbox"/> Sod <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees &/or Bushes <input checked="" type="checkbox"/> Proposed alternative <u>See and mulch areas as necessary</u>	
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:		23. TEMPORARY SALTWATER STORAGE FACILITY:	
<input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		<input type="checkbox"/> Properly constructed & maintained liquid tight pits surrounded by an embankment to prevent surface water from entering <input type="checkbox"/> Steel tanks with approved internal lining or coating <input type="checkbox"/> Install liquid tight cement storage vaults* <input type="checkbox"/> Install liquid tight fiberglass tanks* <input checked="" type="checkbox"/> Proposed alternative <u>No Storage Required</u> *Permission required for burial	
		24. ADDITIONAL HOLES:	
		<input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged.	

AUG 12 1981

25. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD: <input type="checkbox"/> 100 ft. or less <input checked="" type="checkbox"/> 101 to 500 ft. <input type="checkbox"/> 501 to 1500 ft. <input type="checkbox"/> greater than 1500 ft.	28. PATH OF ACCESS ROAD TO BE DETERMINED BY: <input type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input checked="" type="checkbox"/> Existing access road <input type="checkbox"/> Operator
26. CURRENT LAND USE OF PATH OF ACCESS ROAD: <input type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input checked="" type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland (Circle Broad-Leaved or Needlelike)	29. GRADING & EROSION CONTROL PRACTICE ON ROAD: <input type="checkbox"/> Diversions <input type="checkbox"/> Water breaks <input type="checkbox"/> Drains <input checked="" type="checkbox"/> Outsloping of road <input type="checkbox"/> Open top culverts <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Filter Stripes <input type="checkbox"/> Rip rap <input type="checkbox"/> Proposed alternative _____
27. SURFACING MATERIAL FOR ACCESS ROAD: <input type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input type="checkbox"/> Crushed stone <input checked="" type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____	30. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: <input checked="" type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input type="checkbox"/> greater than 10% 31. APPROX. LENGTH OF STEEPEST SLOPE ON ROAD: <input checked="" type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.
32. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent: Paul W. Stumm

Name (Typed or Printed) Paul Stumm ATTORNEY-IN-FACT Date 8-10-81

Restoration Plan must be submitted to the Division in duplicate.